

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3107 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: N/A

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

4-28-94 5-8-94 5-9-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,396  
County Seward **CONFIDENTIAL**  
165' N SE - SE Sec. 31 Twp. 31S Rge. 34 X V

495 Feet from S (circle one) Line of Section  
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Harlow "A" Well # 1-31

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2911' KB 2924'

Total Depth 5910' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1512' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease No. **RELEASED** License No. \_\_\_\_\_

JUN 28 1995 Twp. 31S Rge. 34 E/W

County Seward Docket No. **CONFIDENTIAL**

**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 5-9-94

Subscribed and sworn to before me this 9 day of May 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Logs Attached

C  Geologist Report Received

STATE OF KANSAS

**RECEIVED**

**MAY 10 1994**

KCC  SVD/Rep  NGPA

KGS  Plug/Rep DIVISION  Other

Wichita, Kansas (Specify)



Operator Name McCoy Petroleum Corporation Lease Name Harlow "A" Well # 1-31

Sec. 31 Twp. 31S Rge. 34

East

County Seward

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **DUAL-SPACED NEUTRON MICRO**  
See Attached  
**DUAL INDUCTION**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1512'	Prem + lgt.	525	1# Flo, 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
**PLUGGED AND ABANDON**

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval



Natural Gas • Crude Oil  
Exploration & Production

COPY

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003

316-636-2737

McCoy Petroleum Corporation  
Harlow "A" #1-31  
165' North of SE SE SE  
Section 31-31S-34W  
Seward County, Kansas

NPI #15-175-21396

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**ELECTRIC LOG TOPS**

*DST #1 5755-5772' (Chester Sand) Log measurements 5750-5767'.*

*Open 30", S.I. 60", Open 90", S.I. 120"*

*Strong blow, OBB/8" on 1st open period.*

*Gas to surface in 40 minutes on 2nd open period,*

*Gauge 3.37 MCFG/50"*

*3.58 MCFG/60"*

*7.14 MCFG/70"*

*7.14 MCFG/80"*

*7.14 MCFG/90"*

*Recovered 10' of gas cut mud.*

*FP 29-29# 19-19#*

*ISIP 1533# FSIP 1543#*

**RELEASED**

**JUN 2 8 1995**

**FROM CONFIDENTIAL**

Winfield	2724 (+ 200)
Council Grove	2949 (- 25)
Heebner	4124 (-1200)
Lansing	4200 (-1276)
LKC "G"	4496 (-1572)
LKC "H"	4520 (-1596)
KCA	4710 (-1786)
KCA porosity	4744 (-1820)
Hushpuckney	4760 (-1836)
1st KCB porosity	4770 (-1846)
2nd KCB porosity	4782 (-1858)
Marmaton	4884 (-1960)
Fort Scott	5046 (-2122)
Cherokee	5065 (-2141)
Morrow Shale	5405 (-2481)
Chester Marker	5640 (-2716)
Chester Sand	5752 (-2828)
St. Genevieve	5774 (-2850)
St. Louis	5814 (-2890)
LTD	5907 (-2983)

**MAY 10**  
**CONFIDENTIAL**

**RECEIVED**  
STATE REGULATION COMMISSION

**MAY 24 1994**

REGULATION DIVISION  
Wichita, Kansas