

22 - 31s - 34 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONEOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: NORSEMAN DRILLING, INC.License: 3779Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____2-19-96 3-4-96 4-13-96**

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21528County SewardNW - NW - SE - SE Sec. 22 Twp. 31S Rge. 34 X W E1250 Feet from X S (circle one) Line of Section1250 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name CONOVER "B"Well # 2Field Name WILDCATProducing Formation NONEElevation: Ground 2866.8 KB --Total Depth 5800 PBDT 5719Amount of Surface Pipe Set and Cemented at 1689 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 3174 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 10 + 0
6-11-96
RVChloride content 4500 ppm Fluid volume 700 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. KapplerTitle DIVISION DRILLING ENGINEER Date 4-16-96Subscribed and sworn to before me this 26th day of April, 19 96.Notary Public L. MARG HARVEY

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACO-1 (7-91)
RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 1996

CONSERVATION DIVISION
WICHITA, KS

Operator Name ANADARKO PETROLEUM CORPORATION

SIDE TWO

Lease Name CONOVER "B"Well # 2Sec. 22 Twp. 31S Rge. 34☐ EastCounty SEWARD☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: CNL-LDT, DIL, ML. SONIC,
SBT-CCL-GRDST #1-5555-5591'
REPORT ATTACHED.☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

B/STONE CORRAL	1714	
CHASE	2526	
COUNCIL GROVE	2854	
HEEBNER	4038	
LANSING	4130	
MARMATON	4776	
MORROW	5300	
CHESTER	5444	
STE. GENEVIEVE	5606	
ST. LOUIS	5752	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	1689	MIDCON 2/ PREM PLUS	300/160	2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7.875	5.5	15.5	5760	VERSASET	125	1/4#SK FLC, 5%KCL .6% HALAD 322, .9% VERSASET
			FO TOOL @	3174	MIDCON 2	100	3%CC, 1/4#SK FLC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5592-5605,	ACID: 520 GAL 7-1/2% FEHCL.	5592-5605'
2	5531-5551', 5466-5486'	ACID: 1600 GAL 7-1/2% FEHCL.	5620-5632'
		FRAC: BREAK DOWN W/10000 GAL 2% KCL WTR.	
TUBING RECORD **		Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. **		Producing Method ** ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production ** Oil Per 24 Hours	Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

Method of Production **

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

Production Interval **

** WELL RELEASED TO HELMERICH & PAYNE ON 4-15-96 FOR SHALLOW COMPLETION. FORM T-1(CHANGE OF OPERATOR) MAILED TO HELMRICH & PAYNE FOR COMPLETION AND FORWARDING TO KCC.

KCC 22-31S-34W
~~LMAH~~

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

ORIGINAL

WELL NAME: CONOVER B-2
SECTION 22-31S-34W
SEWARD COUNTY, KANSAS

15-175-21528

COMMENCED: FEBRUARY 19, 1996

COMPLETED: MARCH 5, 1996

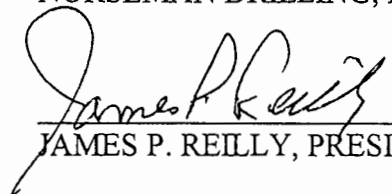
OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth From	To	Formation	Remarks
0	1169	Sand & Redbed	Ran 41 jts of 23# of
1170	1350	Glorietta Sand	8 5/8" csg set @ 1687'
1351	2057	Redbed	w/300 SX of Midcon;
2058	5800	Lime & Shale	3% CC; 1/4# SX Flocele;
			Tailed w/160 SX PP;
			2% CC; 1/4# SX Flocele;
			Plug down at 7:30 a.m. on
			02/25/96.

Ran 139 jts 5 1/2" 15.5#, Set @ 5670'; w/125 SX .9% Versaset; 6% Halad 322;
1/4# SX Flocele; 15 SX Rat Hole; 10 SX Mouse Hole; Plug down at 9:30 p.m.
on 03/05/96.

STATE OF KANSAS)
COUNTY OF SEDGWICK) I the undersigned, being duly sworn on oath, state that the
above Drillers' Well Log is true and correct to the best of my
knowledge and belief and according to the records of this office.

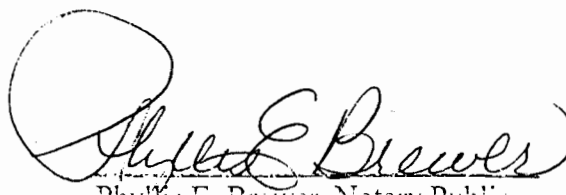
NORSEMAN DRILLING, INC.


JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this March 13, 1996

My Appointment Expires:

July 21, 1999


Notary Public