

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Bruce Well ServiceLicense: 07407Wellsite Geologist: L. J. Reimer

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SIOW X Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mobil Oil CorporationWell Name: Reynolds 1-A Unit #2Comp. Date 2-19-84 Old Total Depth 5900

 Deepening X Re-perf. Conv. to Inj/SWD
 X Plug Back 2893 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11-15-95 TAd 11-17-95
Spud Date Date Reached TD Completion Date
Commenced Recompletion

API NO. 15- 175-206320001

County Seward - SW - NE - SW Sec. 30 Twp. 31S Rge. 34 X W 1980 Feet from S (circle one) Line of Section1852 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name Reynolds 1-A Unit Well # 2Field Name HugotonProducing Formation ChaseElevation: Ground 2958 KB 2971Total Depth 5900 PBTD 2893Amount of Surface Pipe Set and Cemented at 1780 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan REWORK JH 1-10-96
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume NA bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name NALease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Asst. Date 1-8-95Subscribed and sworn to before me this 8th day of January, 19 96.Notary Public Kathleen R. PoultonDate Commission Expires August 18, 1998
6-14.kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep MGRA
 KGS Plug Other
 (Specify)
IAN 11 1996

Form ACO-1 (7-91)

