



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

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AUG 7 9 1991
FROM CONFIDENTIAL

McCoy Petroleum Corporation
Ross "A" #1-19
C NW NW Section 19-31S-34W
Seward County, Kansas

Page 2 ACO-1

DST #1 4556-4575' (Dennis)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow in 2 minutes on the first open period.
Strong blow in 7 minutes on the second open period
Recovered 2000' gas in pipe,
120' gas and oil cut mud,
90' gas and oil cut water, (34,000 ppm)
FP 33-45# 67-101#
ISIP 1013# FSIP 1013#

DST #2 4751-4769' (Marmaton "B" zone)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow in 6 minutes on first open period.
Weak blow building to strong blow in 30 minutes on
the second open period.
Recovered 10' drilling mud, 450' salt water
(14,000 ppm)
FP 40-178# 178-277#
ISIP 1446# FSIP 1436

DST #3 5449-5500' (Chester Sand) Straddle packers

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout 1st open period.
Weak blow, died in 10" on 2nd open. Flush tool.
6" blow decreasing to 4" blow at end on 2nd open.
Recovered 2290' of drilling mud.
ISIP 1280# FSIP 1300#
FP 440-640# 640-770#

DST #4 5590-5641' (St. Louis)

Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increased to 4" blow on 1st open.
Weak blow, increased to 11" blow on 2nd open.
Recovered 35' of mud. No show.
FP 45-56# 56-67#
ISIP 674# FSIP 1355#

ELECTRIC LOG TOPS

Heebner	3976	(-1070)
Lansing	4071	(-1165)
Wea Shale	4528	(-1622)
Marmaton	4729	(-1823)
Cherokee	4911	(-2005)
Atoka	5170	(-2264)
Morrow Shale	5241	(-2335)
Chester Sand	5484	(-2578)
St. Genevieve	5488	(-2582)
St. Louis	5582	(-2676)
RTD	5797	(-2891)

RECEIVED
STATE COMMISSION

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