



Natural Gas • Crude Oil
Exploration & Production

COPY

KCC

19-31-34W

MAY 20

CONFIDENTIAL

McCOY PETROLEUM CORPORATION

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Lahey "V" #1-19
NW NW NE Section 19-31S-34W
Seward County, KS

(ACO-1 Page 2)

DST #1 4373-4389' (Iola)

Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to Strong on 1st open period
Weak blow building to Strong on 2nd open period
Recovered 960' of gas in pipe,
20' clean gassy oil (37 gravity),
110' gas cut muddy oil (40% oil, 40%
mud),
80' oil and mud cut water (5% oil, 10%
mud, 85% water),
90' water (chlorides 98,000 ppm)

FP 72-90# 140-151#
ISIP 1222# FSIP 1222#

DST #2 4884-4940' (Pawnee)

Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to strong blow on 1st open.
Strong blow throughout 2nd open period.
Recovered 720' of gas in pipe,
100' of mud with oil spots,
80' of very slightly oil and gas cut
muddy salt water (2% oil, 5% gas,
15% mud, 78% water, 52,000 ppm)

FP 51-61# 83-113#
ISIP 1355# FSIP 1332#

DST #3 5268-5320' (Upper Morrow Sand)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 2580' of salt water,
(150,000 ppm chlorides)

FP 639-1011# 1126-1321#
ISIP 1366# FSIP 1435#

DST #4 5391-5425' (Morrow Limestone)

Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, building to 4" on 1st open period.
Weak blow, building to 3" on 2nd open period.
Recovered 270' of gas in pipe,
90' of mud with a few spots of oil.
Good show of free oil in tool.

FP 45-56# 72-72#
ISIP 954# FSIP 271#

DST #5 5627-5685' (St. Louis "A" & "B" zones)

Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, building to 2-1/2" on 1st open period.
Strong blow, bottom of bucket in 5" on 2nd open.
Recovered 85' of mud. No show.

FP 56-56# 61-67#
ISIP 993# FSIP 1389#

DST #6 5691-5707' (St. Louis "C" zone)

Open 30", S.I. 60", Open 90", S.I. 120"
Very weak blow throughout both open periods.
Recovered 30' of gas in pipe,
10' of clean oil (40 gravity)
50' of oil cut mud (10% oil, 90% mud)
90' of slightly oil and water cut mud
(3% oil, 85% mud 12% filtrate water
2500 ppm chlorides)

FP 38-45# 61-72#
ISIP 1607# FSIP 1619#

ELECTRIC LOG TOPS

Heebner	4017 (-1089)
Lansing	4122 (-1194)
Iola	4380 (-1452)
Marmaton	4773 (-1845)
Cherokee	4940 (-2012)
Atoka	5204 (-2276)
Morrow Shale	5282 (-2354)
U/Morrow Sand	5288 (-2360)
St. Genevieve	5526 (-2598)
St. Louis	5616 (-2688)
"A" zone	5631 (-2703)
"B" zone	5664 (-2736)
"C" zone	5698 (-2779)
"D" zone	5756 (-2828)
LTD	5802 (-2874)

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STATE CORPORATION COMMISSION

MAY 21 1991

CONSERVATION DIVISION
Wichita, Kansas