

7-167W +

MAP NO.

83

FR & COMP.

OWWO

15-175-10117-0001

7-31S-34W

STATE Kansas COUNTY Seward LOC 150' So. of C NE SW

OPER. Socony Mobil Oil Co., Inc., Wichita, Ks. FT/FR LINE

WELL #2 FARM Marguerite Rooney Unit (OWWO) FT/FR LINE

CUTTER ELEV. 2902 OGR. 2911 ODF 2914 OKB

LOHMAN JOHNSON TOOLS GEOL.

CO. INT.

F.R. 7/13/64 SPUD Old 1/29/64 COMP. 7/21/64

TD. 5700 FM. Chester PBDT.

8" @ 643 w/500 sx.

4" @ 5500 w/700 sx.

Temp. Abd. D&A

Data Inc.

OLD INFORMATION: (Same Operator)

KB Spl Tops:	DF Log Tops:
Marm 4765	Marm 4967 -2056 L/Morr sd 5406 -2495
Chero 4957	Atoka 5286 -2375 Chest Mkr 5570 -2659
Atoka 5253	Morr 5344 -2433 LTD not available
Morr 5312	
RTD 5700 -2789	

DST #1 (Marm) 5008-22 w/Str Pkr's, Op 5",
 SI/60", Op 60", SI/60", R 90' M, SB on
 Pre-Flow, GTS/5", Ga 500,000 Cfgpd/5", Ga 800,000 Cfgpd/10",
 Ga 1,000,000 Cfgpd/15", Ga 1,050,000 Cfgpd/20", Ga 1,075,000

Cfgpd/25" & Stab, ISIP 1670#/60", IFP 209#, FFP 291#, FSIP
 1589#/60"

RTD 5700, Log, 4½" @ 5500 w/700 sx., CO, Pf L Morr sd 32/5414-22,
 Displaced 500 Gal 7½% "HCL" w/treated wtr, Swb 22 BL/4 hrs, Fl
 12 BL/2 hrs, flowing dry gas w/mist of oil on 3/4" ck; Ga
 1,710,000 Cfgpd/1st hr., Ga 1,350,000 Cfgpd/2nd hr., Ga 1,450,000
 Cfgpd/3rd to 6th hr., FTP 100#, Flo 1,020,000 Cfgpd/last hr. of 3
 hr. test, TP 600#, killed well w/40 Bbls of inhibited wtr, Acid
 Frac w/15,000 Gal 3% acid x 750 Gal "J-4" Acid + 15,000 Gal "J-2"
 Acid + 45,000# "G-5" x 9000# sd x 1,000# walnut hulls, Swb 10 BLW
 /1 hr., Swb 177 BLW/24 hrs, w/SG, Flow 63 BF/24 hrs, CP 235#,
 TP 0#, Gas TSTM, Flo 25 BF/24 hrs (50% AW) Gas TSTM (short 160
 BAW) Died, Swb'd 12 BF/12 hrs (15% AW) Treat w/2500 gal diesel
 oil + 37 Gal "HI-Flo" (-140' BLO) Swb 55 BLO/11 hrs, Swb 52 BLO
 /12 hrs (-33 BLO) Swbing, no gas gauges, Swb 18 BLO/24 hrs w/
 very small amt acid wtr, POP, Re-ld, P 12 BF/10 hrs (+ 120,000
 Cfgpd) Pump 23½ BF/24 hrs (32% AW) + 89,000 Cfgpd, Pump 11½ BF
 /24 hrs (5% AW) + 89,400 Cfgpd (GOR 8127-1) Pump 8-3/4 BF/24 hrs
 (14% AW) + Gas Ga 3,680 Cfgpd (GOR 4100-1) Gr. 39.9 deg., Co.
 test, Ga. 3,680,000 Cfgpd + 7 BOPD + 1-3/4 BAWPD, Gr. 39.9 deg.
 Morr 5414-22, Completed (3/16/64)

NEW INFORMATION: (4/10/64) Oil & Gas from L/Morr Perfs 5414-5422

615942

declined to non-comm., MICT, CO 5450 Est. PBTD (Old
perfs 5414-22 still open) Load hole w/10 Bbl diesel oil &
365 BW/load, POP (Temp) P 24 BL (25% wtr)/18 hrs + gas
g 55,000 CFpd, P 7 BL (40% wtr)/24 hrs + g 45 MCF (no rec ld)
shud down 8 days, pmp $2\frac{1}{2}$ BO + $1\frac{1}{2}$ % BS&W/24 hrs (G. 43.7°) +
g 10 MCF, shud down approx. 3 months, pump $1\frac{1}{2}$ BOPD +
load - gas not gauged. Abd. produces, will plug.
D & A.