

FORM MUST BE TYPED

SIDE ONE

1-31-95w  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Bruce Well Service

License: 07407

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mobil Oil Corporation

Well Name: H. F. Brown Well #1

Comp. Date 10-9-61 Old Total Depth 5800

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 2860 PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-29-94 1-16-95  
Spud Date Date Reached TD Completion Date of  
Commenced Recompletion WORKOVER

API NO. 15- 189-0100- 10021  
County Stevens  
C SW SW Sec. 1 Twp. 31S Rge. 35 E X W  
660 Feet from SN (circle one) Line of Section  
660 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name W. I. Cutter Unit Well # 2  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 2981 KB 2992  
Total Depth 5800 PBTB 2860  
Amount of Surface Pipe Set and Cemented at 1774 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Waste Minimization Mud System  
Location of fluid disposal if hauled offsite:  
Operator Name Mobil Oil Corporation  
Lease Name NA License No. 5208  
NA Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 3-2-95

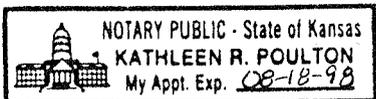
Subscribed and sworn to before me this 2<sup>nd</sup> day of March, 1995.

Notary Public Kathleen R. Poulton

Notary Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

5-69.kcc



Form ACO-1 (7-91)

**SIDE TWO**

Operator Name Mobil Oil Corporation Lease Name W. I. Cutter Unit Well # 2

Sec. 1 Twp. 31S Rge. 35  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  List All E.Logs Run:  <p style="text-align: center;">NO CHANGE</p>	<input type="checkbox"/> Log <b>Formation (Top), Depth and Datums</b> <input type="checkbox"/> Sample  Name <span style="float: right;">Top Datum</span>  <p style="text-align: center;">NO CHANGE</p>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
SEE ATTACHED WELL HISTORY	2729'-2739'		
2	2705'-2720'		
1	2688'-2698'		

<b>TUBING RECORD</b>		Size <u>None</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-17-95		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 508 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled 2688

Other (Specify) \_\_\_\_\_ 2739

Production Interval

Well Data - Well History Report

Lease: W. I. CUTTER UNIT WELL #2 Well #: 2 Well ID: 0052933  
 API #: 15-189-01004-00 State: KS County: STEVENS  
 Ppty ID: 411100 OCSG #:

Spud Date: Water Depth: 0 KB Height: 8  
 Spud Time: 00:00 Original Ref Point: KB BH Height: 0  
 DF Height:

COPY

DATE	ACTIVITY
12/29/94	SUBSURFACE MAINTENANCE JOB, Completed: 01/16/95
01/16/95	DRILLING JOB begun. Intent:

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Depths Date	PBTD
00	12/29/94	0	2860		12/29/94	2860

LOGGING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
-------------	--------	----	----	-------	-------	------------	---------

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	Phase Hole SPF (deg)	Size J/B	Sqzd
--------------	-------------	-------------	-----------	-------------------------	----------	------

PERFORATION TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-01-05	1.50	636	RU SCHLUMBERGER WL, GIH W/4" CSG GUN TAG PBTB 2855' (5' HIGH). ALL PERFORATING DEPTH ARE 1' SHALLOWER THAN OPEN HOLE DEPTH. PERFORATE W/4" CSG GUN 90 DEG PHASE: TOWANDA 2729'-39' (1 SPF). POOH, FL @ 400' FROM SURFACE. SUSPECTED HOLE IN CSG, SCHLUMBERGER ENG REPORTED FL @ 2400' BEFORE SETTING CIBP & AFTER LOGGING. STANDB

W28-1E-1

110

\*\*\*\*\*

MSD999

\*\*\* PRISM \*\*\*

Page 2

Well Data - Well History Report

1995-01-05 1.50 636 RESUME PERFORATING: TOWANDA 2705'-20'(2  
SPF) + GAGE 2688'- 98'(1 SPF). WL TRUCK  
BROKE DOWN, SWISDFN.

Report Generated on: 02/21/95 @ 11:07

End of Report...

\*\*\*\*\*