

COPY *mk*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/Zip LIBERAL, KANSAS 67905-0351
Purchaser: TEXACO TRADING AND TRANSPORTING
Operator Contact Person: SHAWN D. YOUNG
Phone (316) 624-6253
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

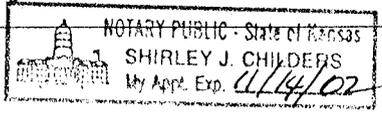
Workover:
Operator: ANADARKO PETROLEUM CORPORATION
Well Name: DAVIS K-1
Comp. Date 3-11-96 Old Total Depth 5800
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5635 PBDT
 Commingled Docket No. CO-2976
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
9-9-98 -- 10-7-98
Spud Date Date Reached TD Completion Date

API NO. 15- 189-22022-0001
County STEVENS
- - SW - SW Sec. 12 Twp. 31 Rge. 35 X W
660 Feet from S/X (circle one) Line of Section
660 Feet from X/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DAVIS "K" Well # 1
Field Name CUTTER
Producing Formation LANSING "F", CHESTER, MARMATON
Elevation: Ground 2969.1 KB
Total Depth 5800 PBDT 5635
Amount of Surface Pipe Set and Cemented at 1780 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3269 Feet
If Alternate II completion, cement circulated from
feet depth to W/ sx cmt.
Drilling Fluid Management Plan DWVO, 1-22-99 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
Title DIVISION PRODUCTION ENGINEER Date 1/6/99
scribed and sworn to before me this 6th day of January
99
Notary Public Shirley J Childers
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
IS (Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name DAVIS "K" Well # 1

Sec. 12 Twp. 31 Rge. 35 East County STEVENS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1.
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** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1780	MIDCON 2/ PREM PLUS.	320/ 160	1/4#SK FLC/ 2%CC, 1/4#SK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	5792	MIDCON 2/ PREM POZ/	130/ 120	2%CC, .6% HLD322/ .75% HLD322, 10% SALT, 1/4#SK FLC.
			F.O. TOOL @	3269	MIDCON 2	60	NEAT.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4838-4844 (MARMATON)		ACID W/ 600 GAL 15% FE HCL
4	4408-4414 (LANSING "F")		ACID W/ 600 GAL 15% FE HCL	4408-4414
	CIBP @ 5635			
TUBING RECORD				
	Size 2-3/8"	Set At 4415'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 10-2-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 27 Bbls.	Gas 0 Mcf	Water 85 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4408-5608 OA

Other (Specify) _____

Production Interval _____