

7457

COPY
SIDE ONE

NOV 09 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: MOBIL OIL CORPORATIONAddress 2319 NORTH KANSASCity/State/Zip LIBERAL, KS 67901Purchaser: PERMIANOperator Contact Person: RAE KELLYPhone (316) 626-1160Contractor: Name: UNIT DRILLING & EXPLORATION CO.License: 9137Wellsite Geologist: H. Y. WONG

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

Operator: _____

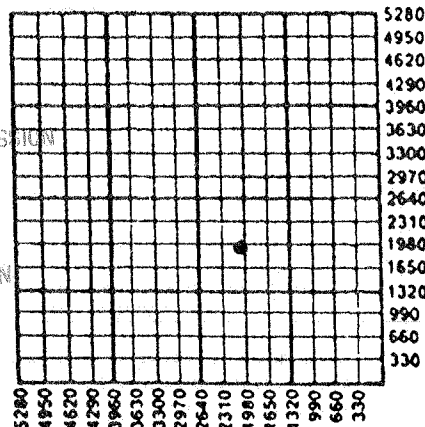
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable6/30/91 7/7/91 7/18/91

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,501County STEVENS FROM CONFIDENTIAL NW SE Sec. 13 Twp. 31S Rge. 35 X East West1930 Ft. North from Southeast Corner of Section2030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name EARL D. DAVIS Well # 1Field Name WILDCATProducing Formation MORROWElevation: Ground 2900 KB 2916Total Depth 5850 PBTD 5805Amount of Surface Pipe Set and Cemented at 1724 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. KellyTitle ENGINEERING TECHNICIAN Date 10-11-91Subscribed and sworn to before me this 11th day of October, 19 91.Notary Public Edith L. CunninghamDate Commission Expires November 8, 1991

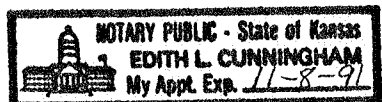
K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

Form ACO-1 (7-89)



SIDE TWO

Operator Name MOBIL OIL CORPORATIONLease Name EARL D. DAVISWell # 1Sec. 13 Twp. 31S Rge. 35☐ EastCounty STEVENS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
CHASE	2509	
COUNCIL GROVE	2822	
LANSING	4085	
KANSAS CITY	4428	
MARMATON	4748	
MARROW	5302	
CHESTER	5466	
ST. GENEVIEVE	5567	
ST. LOUIS	5648	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12.250	8.625	24#	1724	CL "C" LITE	495	65:35:6 +3%CC
					CL "C"	320	+3%CC
PRODUCTIN CASING	7.875	5.500	14#	5845	CL "H"	425	50:50:2
					CL "H"	500	50:50:2+2%CC
					CL "H"	500	50:50:2+2%CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4 SPF

5315 - 5342

 Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size
2 7/8"Set At
5345Packer At
5240

Liner Run

☐ Yes ☒ NoDate of First Production
7/22/91

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.
761

Gas

Mcf

306

Water

Bbls.

0

Gas-Oil Ratio

.402

Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval

5314 - 5342

