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8053 SIDE ONE

9-31-35W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,456

RELEASED

County Stevens

SE NW NE Sec. 9 Twp. 31S Rge. 35  East  
4290 Ft. North from Southeast Corner of Section

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, Kansas 67202

Purchaser: Redwing Gas Systems

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC.

License: 5147

Wellsite Geologist: Edwin Grieves

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

OLD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/30/90 11/12/90 2/21/91

Spud Date Date Reached TD Completion Date

Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

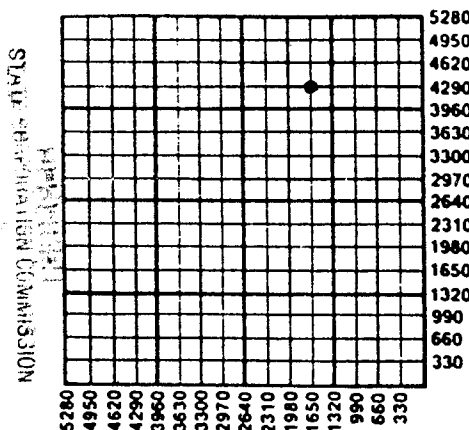
Lease Name Cullison Well # 1-9

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2996 KB 3010

Total Depth 5960 PBTD 5879



Amount of Surface Pipe Set and Cemented at 1649 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3111 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well's. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Executive Vice President Date 2/26/91

Subscribed and sworn to before me this 26th day of February, 1991.

Notary Public Johanna S. Dobler

Date Commission Expires October 31, 1994

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers TimeLog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify) IS

JOHANNA S. DOBLER  
Notary Public - State of Kansas  
My Com. Expires 10/31/94

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SIDE TWO

Operator Name BENEXCO INC. Lease Name Cullison Well # 1-9  
 East County Stevens  
 Sec. 9 Twp. 31S Rge. 35  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

see attached

Name	Formation Description	
	Top	Bottom
Pawnee	5011	
Ft. Scott	5054	
Cherokee	5077	
Atoka	5316	
St Genevieve	5759	
St Louis	5796	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23	1649	PP C/C	575/150	2%Ca, 1/2# flocele/
Production	7-7/8"	4 1/2"	10.5	5956	Thick set	250	2%Ca 5% KCL
			2nd stage:	3111	Class C lite/ 200		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	5501-13, 5519-24			1000 gals 7 1/2% Fe-HCL			5501-24
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	5524	none			
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
2/21/91							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	0	680	0	----		----	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5501-24

Berexco Inc.

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DRILL STEM TESTS

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CULLISON #1-9  
Section 9-32S-35W  
Stevens County, Kansas

DST #1 Upper Morrow, 5513-26', 30(60)65(120)  
Blow: Strong blow immediately w/gas to surface 1 min (see rates below). (initial)  
Gas immediately (see rates below). (Final)  
Rec: 1' drilling mud.  
FP: 395-375/405-355  
SIP: 1591/1572

Flow Rates for Initial Flow Period

10 min 62 PSI 1" 1639 MCFPD  
20 min 68 1" 1770  
30 68 1" 1770  
Shut in

Flow Rates for Final Flow Period

10 min 70 PSI 1" 1813  
20 72 1" 1865  
30 70 1" 1813  
40 70 1" 1813  
50 70 1" 1813  
60 70 1" 1813

\*\*\*NOTES\*\*\* two gas samples were taken for analysis.

DST #2 Morrow, 5532-45', 30(60)60(120)  
Blow: Moderate blow, no gas (initial).  
Fair increase to strong (no gas).  
Rec: 600' gas in pipe & 5' GCPM.  
FP: 11-11/11-11  
SIP: 67/1372

State of Kansas  
Conservation Division  
Wichita, Kansas  
RECEIVED  
FEB 26 1991

RELEASED

MAR 26 1993

FROM CONFIDENTIAL