

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: ANGIE HERNANDEZ - ROOM 1357  
5205 N. O'CONNOR BLVD.

City/State/Zip IRVING, TX 75039

Purchaser: PIONEER NATURAL RESOURCES USA, INC.

Operator Contact Person: ANGIE HERNANDEZ

Phone ( 972 ) 444-9001

Contractor: Name: VAL DRILLING

License: 5822

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover ☐ Temp. Abd.  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBDT

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Inj?) Docket No.

6/6/00 6/9/00 6/28/00

Spud Date Date Reached TD Completion Date

API NO. 15- 189-22333-0000

County STEVENS

~~NE/4~~ ~~SE/4~~ ~~NE/4~~ Sec. 12 Twp. 31S Rge. 35W ☒ E

1390' FNL Feet from S (N (circle one) Line of Section

150' FEL Feet from E (W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE, SE, NW or SW (circle one))

Lease Name BEARDSLEY Well # 3-12

PANOMA FIELD

Producing Formation COUNCIL GROVE

Elevation: Ground 2955.37 KB 2960'

Total Depth 2975' PBDT 2950'

Amount of Surface Pipe Set and Cemented at 549.31' Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT 1 JH 6/26/03

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rge. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Angie Hernandez

Title SR. ENGINEERING TECH Date 6/22/01

Subscribed and sworn to before me this 22nd day of JUNE 20 01

Notary Public

Date Commission Expires



DEBORAH F. OLDOCK  
Notary Public, State of Texas  
My commission expires 04-02-2005

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

30466

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name BEARDSLEY Well # 3-12  
 Sec. 12 Twp. 31S Rge. 35W ☐ East ☒ West  
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)  
 List All E.Logs Run:  
 SONIC CEMENT BOND LOG  
 COMPENSATED NEUTRON LOG

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
CHASE	2548'	MD
KRIDER	2598'	MD
FT. RILEY	2748'	MD
COUNCIL GROVE	2860'	MD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	549.31'	LT. PREM+	285	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15.5#	2975'	15/85 POZMX	540	2%CaC12
					PREM+8% Gel		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2874' - 2912' (38' w/ 77 Holes)	ACD 4475 GAL 15% HC1Fe. FLSH 3640	
		GAL WF120. FRAC 14000 GAL WF120GEL	
		15000# 100 MESH DIVERTA FRAC. FRAC	
		47000 GAL 65Q WF130+103000# OTTAWA	
TUBING RECORD	Size Set At Packer At	Liner Run	
	2-3/8" 2975' N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method		
8/9/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity		
	0 121 0 -- --		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled 2874' - 2912'  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_