

* Amended Report

gnd

S.C.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
Denver, CO 80217

* Purchaser Permian (oil)
north west central gas

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..10/26/86. ..11/8/86..... ..11/25/86....
Spud Date Date Reached TD Completion Date

6000 5955
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1825 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

SIDE ONE

API NO. 15-¹⁸⁹~~190~~,20936
County Stevens

NE NE NW 15 31S 35 East
..... Sec..... Twp..... Rge..... XX West

4680 Ft North from Southeast Corner of Section
3163 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

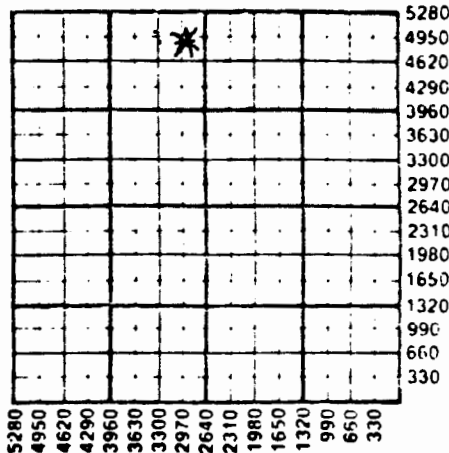
Lease Name Churchman Bible Well # 1

Field Name Wildcat

Producing Formation Chester

Elevation: Ground 3007KB..... 3021

Section Plat



* WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # CD 11793 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-354

1950Ft North from Southeast Corner
2145Ft West from Southeast Corner of
(Well) Sec 22 Twp 31S Rge 35 East XX West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Churchman Bible Well # 1

Sec. 15	Twp. 31S	Rge. 35	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	County Stevens	
Estimated Production Per 24 Hours	Oil 172 Bbls	Gas 80 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

5639 - 5659

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acidize Chester with 1500 gal. 7 1/2% FE HCl.
 Breakdown Chester 2900 psi - pump in 60 balls -
 flush with 1280 gal. #2 diesel.
 Balled off @ 4500 psi - Max pressure 4500,
 final pressure 2910.

Name	Top	Bottom
Base Stone Corral	1830	
Sumner	2268	
Chase	2634	
Winfield	2701	
Council Grove	2917	
Admire	3163	
Wabaunsee	3298	
Shawnee	3662	
Lansing	4174	
Kansas City	4410	
Marmaton	4858	
Cherokee	5047	
Morrow	5395	
Chester	5606	
St. Genevieve	5737	
St. Louis	5762	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.5/8	26	1825	C. Lite	680	6% gel + 3% CaCl
Production	7 7/8	5 1/2	14	6000	H.	685	2% gel
						100	2% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2638-5659	(See Above)	

TUBING RECORD Size 2 7/8 Set At 3538 Packer at Liner Run Yes No

Date of First Production 11-28-86 Producing Method Flowing Pumping Gas Lift Other (explain)