

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian
Northwest Central Pipeline Corp.

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1/31/87 2/8/87 2/20/87
Spud Date Date Reached TD Completion Date
5964 5903
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1793 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20982

County Stevens

S/2 NE NE Sec. 15 Twp. 31S Rge. 35 East
XX West

4545 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

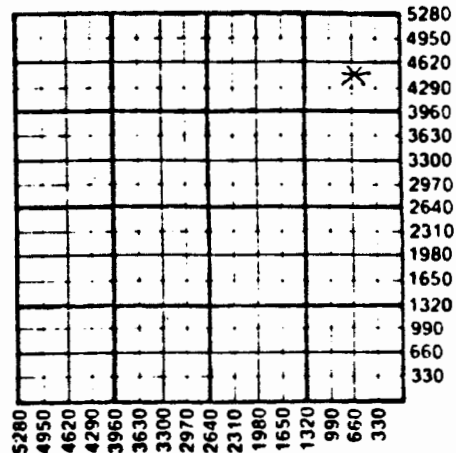
Lease Name Churchman Bible Well # 2

Field Name Cutter

Producing Formation L. Chester

Elevation: Ground 3004 KB 3015

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-11793 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-41

4523 Ft North from Southeast Corner
XX Groundwater 443 Ft West from Southeast Corner
(Well) Sec 15 Twp 31S Rge 35 East XX West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... Mobil Oil Corporation Lease Name... Churchman Bible Well #... 2

East
 West
 Sec. 15 Twp. 31S. Rge. 35 Oil
 County... STEVENS
 Gas Water Gas-Oil Ratio Gravity
 Estimated Production Per 24 Hours
 290 Bbls 15 MCF 0 Bbls CFPB
 METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

5633-5646

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

*Frac:

Prepad 2,000 gal Gel Diesel
 Pad 8,000 gal 60 Q N2 Diesel
 3,000 gal 60 Q N2 Diesel 3,000# 20/40 sand
 4,000 gal 60 Q N2 Diesel 8,000# 20/40 sand
 5,000 gal 60 Q N2 Diesel 15,000# 20/40 sand
 4,000 gal 60 Q N2 Diesel 16,000# 20/40 sand
 1,000 gal 60 Q N2 Diesel Flush

Name	Top	Bottom
Chase	2623	
Winfield	2698	
Council Grove	2918	
Admire	3161	
Wabaunsee	3300	
Lansing	4172	
Kansas City	4407	
Marmaton	4859	
Cherokee	5047	
Morrow	5384	
Chester	5595	
St. Genevieve	5704	
St. Louis	5744	
T.D.	5966	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1793	C Lite	650	6% gel; 2% CaCl
Production	7 7/8	5 1/2	14	5964	Class C Class H	100 470	2% CaCl 2% gel; 5% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5633-5644	*See above	

TUBING RECORD Size 2 7/8 Set At 5718 Packer at Liner Run Yes No

Date of First Production 2/26/87 Producing Method Flowing Pumping Gas Lift Other (explain).....