

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 189-22021

COPY

County Stevens

NE - SW - SW - NE Sec. 11 Twp. 31S Rge. 35 X W

2015 Feet from NX (circle one) Line of Section

2040 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name YOUNG "C" Well # 1

Field Name CUTTER

Producing Formation CHESTER

Elevation: Ground 2993.3 KB --

Total Depth 5798 PBD 5695

Amount of Surface Pipe Set and Cemented at 1744 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3269 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I 6-6-96
(Data must be collected from the Reserve Pit) LU

Chloride content 1900 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE-SHOW

Operator Contact Person: J. L. ASHTON **RELEASED**

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING **JUL 31 1997**

License: 31572 **FROM CONFIDENTIAL**

Wellsite Geologist: NA

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SWD X SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **APR 7 1996**

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

12-15-95 1-1-96 2-9-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 4/11/96

Subscribed and sworn to before me this 11th day of April 1996.

Notary Public L. Marc Harvey

Date Commission Expires _____

L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) TS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name YOUNG "C" Well # 1

Sec. 11 Twp. 31S Rge. 35 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CNL-LDT, DIL, SONIC, GR-CAL, CBL.

Name	Top	Datum			
			Log	Formation (Top), Depth and Datums	Sample
B/STONE CORRAL	1794		<input checked="" type="checkbox"/>		
CHASE	2510				
COUNCIL GROVE	2880				
HEEBNER	4039				
LANSING	4156				
MARMATON	4830				
MORROW	5356				
CHESTER	5544				
STE. GENEVIEVE	5679				
ST. LOUIS	5732				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	1744	MIDCON 2/ PREM PLUS	320/160	2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC
PRODUCTION	7.875	5.5	15.5	5766	VERSASET 11PPG/ 14/5 PPG.	50/120	1/4#/SK FLC, 5%KCL .6% HALAD 322, .9% VERSASET
			F.O. TOOL @	3269	MIDCON 2	60	NEAT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5628-5640	ACID: 1500 GAL 7-1/2% FEHCL	5628-5640
		FRAC: 32980 GAL 40# BORAGEL & 130000#	
		16/30 SD.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5506		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. S10W _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 7 Bbls. Gas TSTM Mcf. Water 61 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Method of completion Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 5628-5640