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OCT 28 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed**WELL HISTORY - DESCRIPTION OF WELL & LEASE****WELL COMPLETION FORM**
WELL HISTORY - DESCRIPTION OF WELL & LEASE**CONFIDENTIAL****COPY**

Operator: License # 33002
 Name: Westport Oil & Gas Company LP
 Address: 8908 S. Yale, Suite 340
 City/State/Zip: Tulsa, OK 74137
 Purchaser: Diamond Shamrock
 Operator Contact Person: Roger Northcutt
 Phone: (316) 598-2263
 Contractor: Name: Halliburton Services
 License: 5287
 Wellsite Geologist: OCT 22 2002

Designate Type of Completion:

X New Well X Re-Entry Workover
X Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Westport Oil & Gas Company LP
 Well Name: Ruella Potts #1

Original Comp. Date: 10-20-91 Original Total Depth: 5825'

Deepening Re-perf. Conv. to Enhr./SWD
X Plug Back 4750' Plug Back Total Depth

Commingle Docket No. 7-2-02
Dual Completion Docket No. 7-30-02
Other (SWD or Enhr.?) Docket No. 7-31-02

Spud Date or 7-2-02 Date Reached TD 7-30-02 Completion Date or
 Recompletion Date 7-31-02 Recompletion Date

API No. 15 - 189-21,511-
 County: Stevens
SE NE Sec. 13 Twp. 31 S. R. 35 ☐ East ☒ West
3373' feet from (S) N (circle one) Line of Section
710' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SWLease Name: Ruella Potts Well #: 1Field Name: LaheyProducing Formation: Kansas CityElevation: Ground: 2940.6 Kelly Bushing: 5825'Total Depth: 5860' Plug Back Total Depth:Amount of Surface Pipe Set and Cemented at 1762 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry SchmappleTitle: Sr. Analyst Date: 10-21-02Subscribed and sworn to before me this 21st day of October2002Notary Public: Cathy BlackwellDate Commission Expires: My Commission Expires May 21, 2005

#01008557

KCC Office Use ONLY

YES Letter of Confidentiality Attached **Release**If Denied, Yes ☐ Date: NOV 05 2003NO Wireline Log ReceivedNO Geologist Report Received

UIC Distribution

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Side Two

COPY

Operator Name: Westport Oil & Gas Company LP Lease Name: Ruella Potts Well #: 1
 Sec. 13 Twp. 31 S. R. 35 ☐ East ☒ West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Admire	3092	
Wabaunsee	3245	
Heebner	4018	
Lansing	4142	
Kansas City	4456	
Marmaton	4778	

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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1762'	CL "C"	495	65:35:6+3%CC
					CL "C"	320	+3%CC
production	7 7/8"	5 1/2"	15.5#	5860'	Poz H	stg 1 460	50:50
					Poz H	stg 2 700	50:50+2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4681 - 4701	2000 gal 15% HAS Acid	4681 -
		1500 gal 2% KCL Flush	4701

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At			
2 7/8"	4648'	4626'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
8-1-02					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	300	150	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

NOV 05 2003

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