

REC'D FROM
KCC 12/04

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/17/86 10/25/86 11/28/86
Spud Date Date Reached TD Completion Date
6211 6063
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1780 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3268 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20931
County Stevens
SW NW SE Sec. 22 Twp. 31S Rge. 35 East
..... West

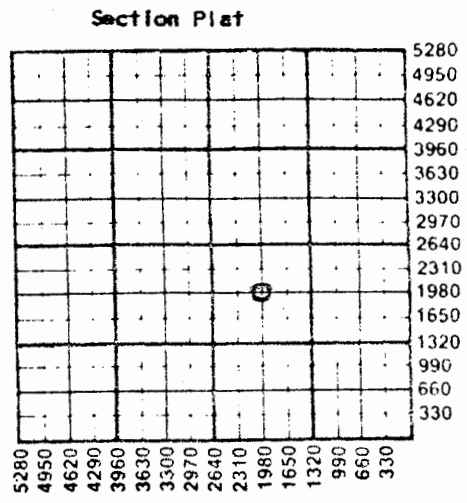
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name M. L. Reynolds Well # B7

Field Name South Cutter

Producing Formation Chester

Elevation: Ground 2970 KB 2984



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # CO-82408 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T86-341
Division of Water Resources Permit #
 Groundwater 1950 Ft North from Southeast Corner
(Well) 2145 Ft West from Southeast Corner of
Sec 22 Twp 31S Rge 35 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson
Title Producing Accounting Supervisor Date 1.12.87

Subscribed and sworn to before me this 12th day of January 1987
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

CONSERVATION DIVISION
Wichita, Kansas
JAN 15 1987

Section 31 Rge 35

Operator Name Mobil Oil Corporation Lease Name M. L. Reynolds Well # B7
 Sec. 22 Twp. 31S Rge. 35 County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acidize with 1,000 gal. 7½% MSR
 Flush w/35 bbls of diesel
 Stage 1 12,000 gal. Foam Diesel
 " 2 6,000 gal. Foam Diesel 6,000# 20/40
 " 3 6,000 gal. Foam Diesel 12,000# 20/40
 " 4 6,000 gal. Foam Diesel 18,000# 20/40
 " 5 6,000 gal. Foam Diesel 24,000# 20/40
 " 6 1,500 gal. Foam Diesel 0# 20/40

Name	Top	Bottom
Chase	2532	
Winfield	2642	
Council Grove	2868	
Admire	3127	
Wabaunsee	3262	
Lansing	4170	
Kansas City	4450	
Marmaton	4905	
Cherokee	5111	
Morrow	5494	
Chester	5778	
St. Genevieve	6026	
St. Louis	6104	
T.D.	6211	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼	8.5/8	24	1780	A	640	6% gel: 2% CaCl
Production	8 3/4	5½	14	6203	C ETOC	100 575 360	2% CaCl 2% CaCl 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5980-6002						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Set At		Packer at			
12/5/86		6018					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		100 Bbls	2 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5980-6002
 Used on Lease Dually Completed
 Commingled