

22-31-350

2nd
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/84
OPERATOR Mobil Oil Corporation API NO. 15-189-20,677
ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217 FIELD South Cutter
** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Chester
PHONE 303/298-2696 PURCHASER Jayhawk Pipeline Corporation LEASE M. L. Reynolds Unit "B"
Purchaser P. O. Box 1030 WELL NO. 6 *changed to B-8 1990*
ADDRESS Wichita, Kansas 67201 WELL LOCATION C NE SW (ORL 2004)
DRILLING Lanex, Inc. 1980 Ft. from South Line and
CONTRACTOR Lakepoint Tower 1040 Ft. from West Line of
ADDRESS 4013 NW Expressway, Suite 610 the (Qtr.) SEC22 TWP31S RGE35W (W).
Oklahoma City, OK 73116
PLUGGING -
CONTRACTOR
ADDRESS

TOTAL DEPTH 6175' PBTD 6136'

SPUD DATE 2/11/84 DATE COMPLETED 3/15/84

ELEV: GR 2966' DF2982' KB 2983'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD82,408-C (C-13,821)

Amount of surface pipe set and cemented 1741' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. R. Ross

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WZ8 18-55

SIDE TWO
OPERATOR

Mobil Oil Corporation

LEASE M. L. Reynolds SEC. 22 TWP. 31S RGE. 35W (W)

"B"

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Wellington	2183
<input type="checkbox"/> Check if samples sent to Geological Survey			Chase	2540
			Council Grove	2860
			Admire	3116
			Wabaunsee	3253
			Shawnee	3550
			Heebner	4070
			Toronto	4100
			Lansing	4197
			Kansas City	4453
			Marmaton	4964
			Cherokee	5075
			Atoka	5373
			Morrow	5490
			Chester	5778
			St. Genevieve	6030
			St. Louis	6110

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attached sheet for description of acid/frac procedures utilized.	5980-6005'

Date of first production

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	51#	1741'	Class H Class H	800 175	12% gel + 3% CaCl_2 @ 12.7#/gal
					w/211 ft. ³ /sx; 3% CaCl_2 mixed @ 16.4#/gal. w/1.06 ft. ³ /sx.		
Production	9 1/2"	7"	23#	6173'	Class H Class H	300 350	10% salt+.2% defoamer 10% salt+.2% defoamer
					Howco Lite	250	6% gel (Class H/poz 65/35)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2 SH/FT	Size & type	Depth interval
					5980-6005

TUBING RECORD

Size	Setting depth	Packer set at		
2 7/8"		5907'		

SIDE TWO (Page Two)

OPERATOR Mobil Oil Corporation

LEASE NAME M. L. Reynolds B SEC. 22 TWP. 31S RGE. 35W (W)

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED: WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID/FRAC PROCEDURES</u> Howco rigged up to break down perfs (5980-6005') w/2000 gal. Diesel #4 gal. Hyflo IV w/39 ball sealers. Load annulus and test safety pop valve on annulus hook on tubing. Start pumping diesel and dropping on ball each 50 gal. diesel @ 10 BPM @ 150 psi to 2200 psi when balls started hitting perfs. Diesel in, start flush at 7 BPM at 2600 psi. Balled off pressure to 3500 psi shutdown dropped balls. Start pumping @ 2000 psi 4½ BPM. Flush in shut down ISIP 1300, 15 min. 1150 psi. Max psi 3500 - avg. psi 2500, max rate 10 BPM. Howco rigged up to frac perfs (5980-6005') w/22,000 gal. My-T-Oil w/270,000# 20-40 sand.				