

22-31-350

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/30/84

OPERATOR Mobil Oil Corporation API NO. 15-189-20,677

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD South Cutter

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Chester

PHONE 303/298-2696

PURCHASER Jayhawk Pipeline Corporation LEASE M. L. Reynolds Unit "B"

ADDRESS P. O. Box 1030 WELL NO. 6 *changed to 'B' 8 1990*

Wichita, Kansas 67201 WELL LOCATION C NE SW (ORL 2004)

DRILLING Lanex, Inc. 1980 Ft. from South Line and

CONTRACTOR Lakepoint Tower 1040 Ft. from West Line of

ADDRESS 4013 NW Expressway, Suite 610 the (Qtr.) SEC22 TWP31S RGE35W (W)

Oklahoma City, OK 73116

PLUGGING -

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6175' PBD 6136'

SPUD DATE 2/11/84 DATE COMPLETED 3/15/84

ELEV: GR 2966' DF 2982' KB 2983'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD82,408-C (C-13,821)

Amount of surface pipe set and cemented 1741' DV Tool Used? No

WELL PLAT (Office Use Only)

		22	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. R. Ross

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

6728 18-22

SIDE TWO
OPERATOR

Mobil Oil Corporation

LEASE M. L. Reynolds

"B"

ACO-1 WELL HISTORY

SEC. 22 TWP. 31S RGE. 35W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
					Wellington	2183
					Chase	2540
					Council Grove	2860
					Admire	3116
					Wabaunsee	3253
					Shawnee	3550
					Heebner	4070
					Toronto	4100
					Lansing	4197
					Kansas City	4453
					Marmaton	4964
					Cherokee	5075
					Atoka	5373
					Morrow	5490
					Chester	5778
					St. Genevieve	6030
					St. Louis	6110

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attached sheet for description of acid/frac procedures utilized.	5980-6005'

Date of first production

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If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	51#	1741'	Class H	800	12% gel + 3% CaCl ₂ @ 12.7#/gal
					Class H	175	
					w/211 ft. ³ /sx; 3% CaCl ₂ mixed @ 16.4#/gal. w/1.06 ft. ³ /sx.		
Production	9 1/2"	7"	23#	6173'	Class H	300	10% salt+.2% defoamer
					Class H	350	10% salt+.2% defoamer
					Howco Lite	250	6% gel (Class H/poz 65/35)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SH/FT		5980-6005

TUBING RECORD

Size in	Setting depth	Packer set at
2 7/8		5907'

8

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation

LEASE NAME M. L. Reynolds B

SEC. 22 TWP. 31S RGE. 35W

FILL IN WELL LOG AS REQUIRED: WELL NO. 6

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID/FRAC PROCEDURES</u>				
Howco rigged up to break down perfs (5980-6005') w/39 ball sealers. Load annulus and test safety pop valve on annulus hook on tubing. Start pumping diesel and dropping on ball each 50 gal. diesel @ 10 BPM @ 150 psi to 2200 psi when balls started hitting perfs. Diesel in, start flush at 7 BPM at 2600 psi. Balled off pressure to 3500 psi shutdown dropped balls. Start pumping @ 2000 psi 4 1/2 BPM. Flush in shut down ISIP 1300, 15 min. 1150 psi. Max psi 3500 - avg. psi 2500, max rate 10 BPM.			2000 gal. Diesel #4 gal. Hyflo IV gal. diesel @ 10 BPM @ 150 psi	
Howco rigged up to frac perfs (5980-6005') w/22,000 gal. My-T-Oil w/270,000# sand.			20-40	