

And FX

3055

10-1 RELEASED 5-31-36W

COPY

SIDE ONE

NOV 13 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name BEREXCO, INC.
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Evan Mayhew
Phone (316) 265-3311

Contractor: License # 5147
Name BEREDCO, INC.

Wellsite Geologist Charles B. Spradlin, Sr.
Phone (316) 683-9026

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/15/89 Spud Date
8/31/89 Date Reached TD
8/31/89 Completion Date
5950' Total Depth
PBDT

Amount of Surface Pipe Set and Cemented at 1659 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SK cmt
Cement Company Name
Invoice #

API NO. 15-189-21,371
County: Stevens FROM CONFIDENTIAL
C... NW... SE... Sec 5... Twp 31S... Rge. 35... East West

1980
1980
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

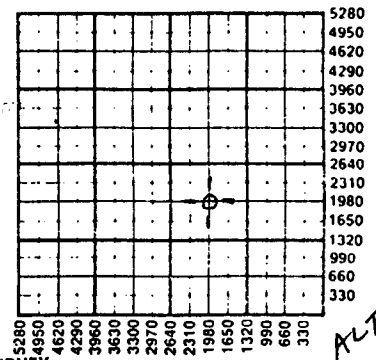
Lease Name Lahey Well # 1-5

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2930 KB 2942

Section Plat



OCT 11 1989

OCT 12 1989

ALT I D/A

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Irrigation well
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Executive Vice-president Date 10/9/89

Subscribed and sworn to before me this 9th day of October 1989.
Notary Public Laurie J. Noble

Date Commission Expires [Signature]
Laurie J. Noble
Notary Public - State of Kansas
My Appt. Expires 6/27/92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name ... **BEREXCO, INC.** Lease Name... **Labey** Well #... **1**

Sec. **5** Twp. **31S** ... Rge. **35W** ... East West County... **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample																																																															
DST #1 - Lansing G, 4365-93, 15(30)30(60) Rec 400' fluid-200' WM w/oil specks 200' DM (Rw .15 @ 80°F, Cl-41,000 V. 1600 ppm pit). FP 66-88/133-200 SIP 1244/1244 DST #2 - Upper Chester, 5440-5490, 15(30)60(120) Rec 150' GIP & 50' SO&GCM (approx 1 pint free oil on top of tool). FP 33-33/33-33 SIP 233/1101 DST #3 - Lower Chester, 5620-50, 30(60)60(120) Rec 30' DM w/NS FP 44-44/55-66. SIP 1486/1564 DST #4 - St. Louis, 5823-41, 15(30)60(120) Rec 4160' SW, Rw=.17 @79°F, Cl=33,000 ppm pit 5,000 ppm. FP 277-1223/1223-1774; SIP 1774/1774	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Red beds & Anhydrite</td><td>0</td><td>3800</td></tr> <tr><td>Limestone</td><td>3801</td><td>3971</td></tr> <tr><td>Shale</td><td>3972</td><td>3981</td></tr> <tr><td>Limestone</td><td>3982</td><td>3999</td></tr> <tr><td>Shale</td><td>4000</td><td>4006</td></tr> <tr><td>Shale & Limestone</td><td>4007</td><td>4081</td></tr> <tr><td>Limestone w/interbedded</td><td></td><td></td></tr> <tr><td> Shale</td><td>4082</td><td>4578</td></tr> <tr><td>Shale</td><td>4579</td><td>4593</td></tr> <tr><td>Limestone w/interbedded</td><td></td><td></td></tr> <tr><td> Shale</td><td>4594</td><td>4745</td></tr> <tr><td>Shale</td><td>4746</td><td>4766</td></tr> <tr><td>Limestone w/interbedded</td><td></td><td></td></tr> <tr><td> Shale</td><td>4767</td><td>5213</td></tr> <tr><td>Shaley Limestone</td><td>5214</td><td>5350</td></tr> <tr><td>Shale</td><td>5351</td><td>5435</td></tr> <tr><td>Limestone</td><td>5436</td><td>5491</td></tr> <tr><td>Sand</td><td>5492</td><td>5502</td></tr> <tr><td>Shale</td><td>5503</td><td>5575</td></tr> <tr><td>Sand</td><td>5576</td><td>5650</td></tr> </tbody> </table>	Name	Top	Bottom	Red beds & Anhydrite	0	3800	Limestone	3801	3971	Shale	3972	3981	Limestone	3982	3999	Shale	4000	4006	Shale & Limestone	4007	4081	Limestone w/interbedded			Shale	4082	4578	Shale	4579	4593	Limestone w/interbedded			Shale	4594	4745	Shale	4746	4766	Limestone w/interbedded			Shale	4767	5213	Shaley Limestone	5214	5350	Shale	5351	5435	Limestone	5436	5491	Sand	5492	5502	Shale	5503	5575	Sand	5576	5650
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CASING RECORD New Limestone 5651 5950
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24	1659	Hal. life	465	2% CC
Tail w/150 sk. Premium plus, 2% CC							

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

CONFIDENTIAL

RELEASED

NOV 13 1991

a Robert G. Stevens FROM CONFIDENTIAL

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311

BEREXCO INC.

OIL AND GAS EXPLORATION

5-31-35W

Lahey #1-5 — 35W?
Sec. 5-31S-31W
Stevens Co., KS
15-189-21, 371

FORMATION TOPS

Base Heebner	4006
Lansing "B"	4119
Base Kansas City	4746
Pawnee	4909
Cherokee	4959
Atoka	5214
St. Genevieve	5666