

KANSAS DRILLERS LOG

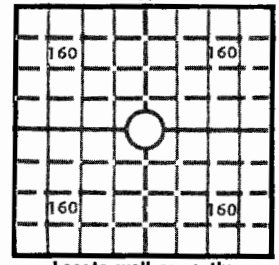
JUL 8 0 REC'D
State Geological Survey
WICHITA BRANCH

S. 2 T. 31 R. 35 E
Loc. AC NW/4

API No. 15 — 189 — 20479
County Number

County Stevena

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator John R. LeBosquet

Address 514 Union Center - Wichita, Kansas 67202

Well No. 1 - C G Lease Name Cullison

Footage Location
1320 feet from (N) line 1320 feet from ((W) line

Principal Contractor DaMac Drilling Co. Geologist Bob Posey

Spud Date Jan. 9, 1980 Total Depth 2080 P.B.T.D. _____

Date Completed _____ Oil and Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		691	Lonestar H	250	2%
Production	7-7/8"	4-1/2"		3076	Pbs + 2% Gel	650	2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2-2938-62	2962-70; 2879-81;	2888-90
TUBING RECORD			2902-12; 2888-90;	2902-12;-	2922-24
Size	Setting depth	Packer set at			
2-5/8"	2920				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal HCL 2879-2970; P.B. to 2929 - Squeeze 350 sack	
Reperforated 2888 - 2924 - 28 shots - 1500 Gal HCL; Frac	
500 Gal. HCL - 80,000 Gal wtr + 80,000 sand. 190# S.I.P.	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Flow/ Pump

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas <u>4 point 2,929</u> MCF	Water <u>Trace</u> bbls.	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 2888- 2924

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator

John R. LeBasquet

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.:

Lease Name

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	600		
Sand, Clay, Red Bed	600	680		
Shale	680	701		
Sand, Red Bed	701	1030		
Sand	1030	1130		
Red Bed	1130	1785		
Shale	1785	2643		
Shale, Lime	2463	3080		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John R. LeBasquet
Signature

Owner Operator
Title

July 17 1950
Date

WELL LOG

COMPANY John R. LeBosquet

SEC. 2 T. 31S. 35W

FARM Cullison NO. 1

LOG. C NW

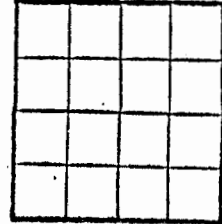
TOTAL DEPTH 3080

COUNTY Stevens, Kansas

COMM. 1-9-80 COMP. 1-12-80

CONTRACTOR DaMac Drilling Inc.

CASINO 8 5/8 Set @ 691



ELEVATION KB 2993'
GL 2984'

PRODUCTION 4 1/2 set @ 3076

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	0	600
Sand, Clay, Red Bed	600	680
Shale	680	701
Sand, Red Bed	701	1030
Sand	1030	1130
Red Bed	1130	1785
Shale	1785	2643
Shale, Lime	2463	3080