

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-189-20,550

ADDRESS Ste. 150, 2431 East 61st St.

COUNTY Stevens

Tulsa, OK 74136

FIELD Cutter

*CONTACT PERSON H. E. Pickhardt

PROD. FORMATION Chester

PHONE 918-749-0469

LEASE Cullison

PURCHASER The Permian Corp.

WELL NO. 2-2

ADDRESS P. O. Box 1183

WELL LOCATION C NW SE

Houston, TX 77001

DRILLING Ramco Drilling Corp.

CONTRACTOR Box 204

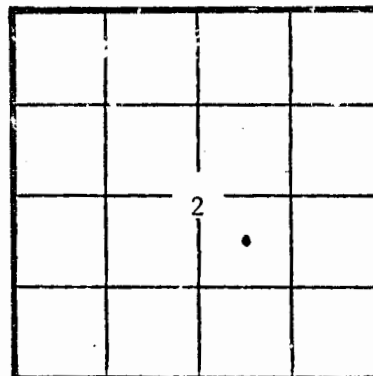
ADDRESS Wichita, Kansas 67201

1980 Ft. from South Line and

1980 Ft. from East Line of

the SEC. 2 TWP. 31 RGE. 35 W

WELL PLAT



KCC
KGS ☒
(Office
Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 5830' PBDT 5830'

SPUD DATE 11-17-81 DATE COMPLETED 1-29-82

ELEV: GR 2994' DF 3005' KB 3006'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1734' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1000 Gals. 7-1/2% Spearhead Acid				5664-5681'	
Frac 20,000 Gal. 3% Gelled Acid w/ 20,000# 10/20 Sand				5664-5681'	
Date of first production				Gravity	
1-29-82					
Producing method (flowing, pumping, gas lift, etc.)					
Pump					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		118	TSTM	0 %	---
		bbls.	MCF	bbls.	CF/0
Disposition of gas (vented, used on lease or sold)				Perforations	
Vented - Gas contract signed.				5664' to 5681'	

Expect first gas sales 4-1-82.

W28-18-2

2-31-35w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 5659-5693'. Rec. 320' gas & oil cut mud BHT - 140° IHHP - 2852 IFP - 97 - 129 ISIP - 1305 FFP - 161-194 FSIP - 1338 FHHP - 2658 Good Test			Heebner Shale	4072'
			Lansing	4162'
			Marmaton	4849'
			Cherokee Sh.	5018'
			Morrow Sh.	5376'
Cut 30' diamond core 5661' to 5691'. Barrel jammed, POOH. Rec. 30' core. 15' Sand w/ shale lamination, bleeding oil. Good fluorescence & cut. Remainder of core was black carboniferous shale w/ some sand laminations.				
Schlumberger ran Dual Induction, Density Neutron Logs.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8-5/8"		1734'	Lt. Wt. & Class H	800	2-3% CC, 1/4#/sk. Flocele
Prod.	7-7/8"	4-1/2"	10.5	5847'	Lt. Wt. & Class H	300	2% Gel 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3-1/8" Csg, Gun	5664-5681'
TYPING RECORD					
Size 2-3/8"	Setting depth 5621'	Packer set at None			