

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

S. 2 T. 31S R. 35 **W**

Loc. SE NW

County Stevens

API No. 15 — Stevens County — 189-20546 Number

Operator
Flynn Energy Corp.

Address
4070 One Williams Center, Tulsa, Oklahoma 74172

Well No. 2-1 Lease Name Cullison "A"

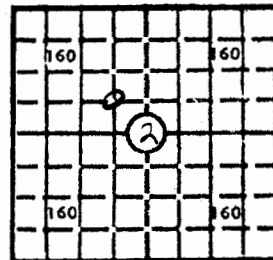
Footage Location
1980 feet from (N) line 1980 feet from (W) line

Principal Contractor Service Drilling Co. Geologist Harvey

Start Date 5-1-81 Date Completed 6-29-81 Total Depth 5900' P.B.T.D. 5900'

Directional Deviation _____ Oil and/or Gas Purchaser Oil

640 Acres
N



Locate well correctly

Elev.: Gr. 2995'

DF _____ KB 3004'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	1731	Lt. Wt. & Cl. H	850	None
Production	7-7/8"	4-1/2"	10.5#	5900'	50-50 Poz-Mix	400	12.5# Hilsonite/Sk. 10% Salt 1/4# Flocele/Sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Jet	5713-5733'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5717'	Tbg. Anchor 565'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize - 2500 gal. MSR-100 15% Acid	5713-5733'
Fracture Treat 40,320 gal. 3% Gelled Acid + 30,000# 20-40 Sand	5713-5733'

INITIAL PRODUCTION

Date of first production <u>June 29, 1981</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>140</u> bbls. Gas <u>40</u> MCF Water <u>6</u> bbls. Gas-oil ratio <u>285</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Producing interval (s) <u>5713-5733'</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

