

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-31-350
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-189-20,568

ADDRESS Ste. 150, 2431 East 61st Street

COUNTY Stevens

Tulsa, Oklahoma 74136

FIELD Cutter

**CONTACT PERSON H. E. Pickhardt

PROD. FORMATION Chester

PHONE 918-749-0469

LEASE Cullison "B"

PURCHASER Permian Corp.

WELL NO. 2-1

ADDRESS P. O. Box 1183

WELL LOCATION C NW/4 SW/4

Houston, Texas 77001

1980 Ft. from South Line and

DRILLING Hughes Drilling Co.

660' Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 6001

the SW/4 **SEC. 2** **TWP. 31S** **RGE. 35W**

Enid, Oklahoma 73702

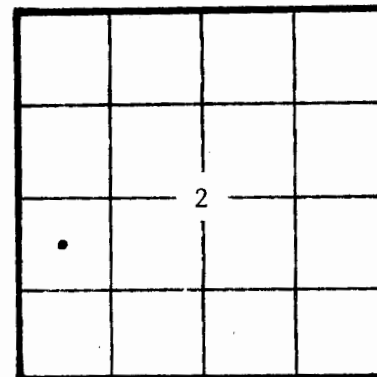
WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA, BRANCH



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 5920

PBTD _____

SPUD DATE 4-13-82

DATE COMPLETED 5-21-82

ELEV: GR 3001'

DF 3010'

KB 3011'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1606'

DV Tool Used? _____

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I, _____

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Cullison "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF May, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Schlumberger Surveys: DIL/FDC/CNL/GR/Cyber. DST #1 - 5740-60 - Basal Chester Sand IFP - 66 - 133 ISIP - 1213 FFP - 150 - 233 FSIP - 1213 Rec. 370' oil, 60' SMO, 120' GCOW			Heebner Shale	4101' (-1090')
			Lansing	4184' (-1173')
			Marmaton	4890' (-1879')
			Cherokee	5068' (-2057')
			Morrow Shale	5435' (-2424')
			Chester "A"	5644' (-2633')
			Basal Chester Sd.	5727' (-2716')
			St. Genevieve	5802' (-2791')
			St. Louis	5868' (-2857')

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 gals. 7-1/2% Spearhead Acid				5729-5750'	
475 Bbls. 3% Gelled Acid + 50,000# 10-20 Sd.				5729-5750'	
Date of first production 5-21-82		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 42°	
RATE OF PRODUCTION PER 24 HOURS	Oil 91 bbls.	Gas 55 MCF	Water % 2 bbls.	Gas-oil ratio .604	CFPB
Disposition of gas (vented, used on lease or sold) Sold - Panhandle Eastern Pipeline Co.			Perforations 5729' to 5750'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1606'	35-65 Cl. H	750 200	6% Gel, 1/4# Celoflake, 2% CC 3% CC, 1/4# Celoflake
Prod.		4-1/2"		5905'	50-50 Poz	325	2% Gel, 12-1/2# Gilsonite 10% Salt, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Csg. Gun	5729-5750'
TUBING RECORD					
Size	Setting depth	Packer set at			