

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Schlumberger Surveys: DIL/FDC/CNL/GR/Cyber.			Heebner Shale	4101' (-1090')
DST #1 - 5740-60 - Basal Chester Sand			Lansing	4184' (-1173')
IFP - 66 - 133			Marmaton	4890' (-1879')
ISIP - 1213			Cherokee	5068' (-2057')
FFP - 150 - 233			Morrow Shale	5435' (-2424')
FSIP - 1213			Chester "A"	5644' (-2633')
Rec. 370' oil, 60' SMO, 120' GCOW			Basal Chester Sd.	5727' (-2716')
			St. Genevieve	5802' (-2791')
			St. Louis	5868' (-2857')

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 7-1/2% Spearhead Acid	5729-5750'
475 Bbls. 3% Gelled Acid + 50,000# 10-20 Sd.	5729-5750'
Date of first production 5-21-82	Producing method (flowing, pumping, gas lift, etc.) Pump
RATE OF PRODUCTION PER 24 HOURS	Oil 91 bbls. Gas 55 MCF Water % 2 bbls. Gas-oil ratio .604 CFPB
Disposition of gas (vented, used on lease or sold) Sold - Panhandle Eastern Pipeline Co.	Perforations 5729' to 5750'

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1606'	35-65 C1. H	750 200	6% Gel, 1-1/4# Celoflake, 2% CC 3% CC, 1-1/4# Celoflake
Prod.		4-1/2"		5905'	50-50 Poz	325	2% Gel, 12-1/2# Gilsonite 10% Salt, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Csg. Gun	5729-5750'

TUBING RECORD

Size	Setting depth	Packer set at		