

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR FLYNN ENERGY CORP.

API NO. 15-189-20614

ADDRESS 2431 EAST 61ST STREET - STE. 150  
TULSA, OK 74136

COUNTY STEVENS

FIELD WEST CUTTER

\*\*CONTACT PERSON BARBARA A. LEE

PROD. FORMATION CHESTER

PHONE 918-749-0469

LEASE CULLISON "C"

PURCHASER \_\_\_\_\_

WELL NO. 2-2

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR HUGHES DRILLING COMPANY INC.

810 Ft. from EAST Line and

ADDRESS P.O. Box 6001

660 Ft. from SOUTH Line of

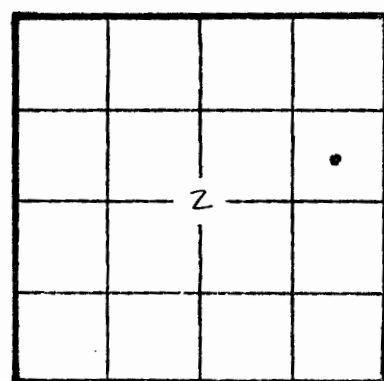
ENID OK 73702

the NE 1/4 SEC. 2 TWP. 31 RGE. 35W

PLUGGING CONTRACTOR JERRY DUNKIN, INC.

WELL PLAT

ADDRESS P. O. Box 389



KCC \_\_\_\_\_  
KGS   
(Office Use)

ENID, OK 73702

TOTAL DEPTH 5900' PBDT -

SPUD DATE 8-4-82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 2990' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1650' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I, \_\_\_\_\_

BARBARA A. LEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS SECRETARY (FOR)(OF) FLYNN ENERGY CORP.

OPERATOR OF THE CULLISON "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF 29, 19 82, AND THAT

WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WZE-18-2

2-20' Callison 2-31-35

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD				

Amount and kind of material used		Depth interval treated
500 gals. 7 1/2% acid - 7 runs		5718-5723
10,000 gals. 3% gelled acid -		
300 gals 7 1/2% acid --		5664-5676
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE - DRY		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	24	1650'	LITE CLASS H	750	2% O.C.C + 1/4" FLOCELE
PROD		4 1/2"	11.6	5920'	50-50 POZ MIX	150	3% O.C.C + 1/4" FLOCELE
						550	12 1/2% GILSONITE / PK.
							10% SALT - 1/4" CELLOFLAKE

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" CSG. GUN	5718-5723'
TUBING RECORD					
Size	Setting depth	Packer set at			