

2-31-35W
DRL

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

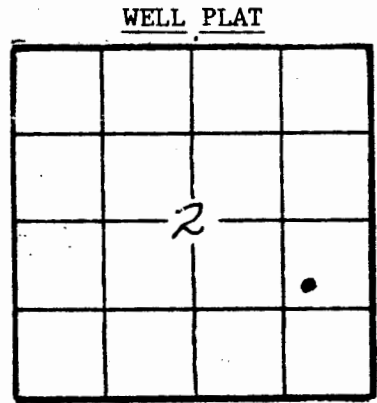
- F _____ Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6958 EXPIRATION DATE June, 1984
OPERATOR FLYNN ENERGY CORP. API NO. 15-189-20,376-0002
ADDRESS Suite 150, 2431 E. 61st St., COUNTY Stevens
Tulsa, Oklahoma 74136 FIELD West Cutter
** CONTACT PERSON Don M. Flynn PROD. FORMATION CHESTER
PHONE 918-749-0469 Indicate if new pay.
PURCHASER Permian Corporation LEASE FNO
ADDRESS P. O. Box 276 WELL NO. 1
Scott City, Kansas 67871 WELL LOCATION 330' NE of Center
DRILLING NRG Drilling Inc. _____ Ft. from _____ Line and
CONTRACTOR P. O. Box 1157 _____ Ft. from _____ Line of
ADDRESS Liberal, Kansas 67901 the SE (Qtr.) SEC 2 TWP31S RGE35 (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 5788 PBD 5725
SPUD DATE 2-15-84 DATE COMPLETED 4-26-84
ELEV: GR 2995 DF 2999 KB 3000
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 1651 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
Richard R. Luce, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WZE-18-2

ACO-1 Well History

Side TWO OPERATOR - Flynn Energy Corp. LEASE NAME FNO SEC 2 TWP 31 S RGE 35 (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Unknown, this well is a re-entry no samples were studied. Only log run was a Gamma Ray Correlation Log. Chester Sand	5632	5658		
Size 2-3/8" Setting depth 5651 Pecker set at None				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broken down with 2000 gallons Diesel Oil - Frac	5636 - 5644
with 18,000 gallons Gelled Diesel with 17,000 pounds sand.	
Date of first production 3-23-84 Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity	
Estimated Production-I.P. Oil 30 Gas TSTM Water MCF % 9 Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Sold and used on lease	Perforations 5636-5644

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24	1651	Unknown	Cemented	by Former Operator.
Completion	7-7/8	4 1/2"	10.5	5775	50/50 Pozmix	300	10% salt, 12 1/2 Gilsanite, .6% CFR2.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	20 Grams DP	5636 - 5644
TUBING RECORD					