

# COPY

*Jud*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31914

Name: Continental Resources, Inc.

Address P.O. Box 1032

City/State/Zip Enid, OK 73702

Purchaser: Plains Marketing & Tran.

Operator Contact Person: Monte Decker

Phone (580) 233-8955

Contact Person Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Viersen & Cochran

Well Name: Cullison "B" 2-1

Comp. Date 5/21/82 Old Total Depth 5920

Deepening  Re-perf.  Conv. to  Inj/SMD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_

9/23/98 9/25/98 9/25/98  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-20568 -0001

County Stevens

     -      -      NW - SW Sec. 2 Twp. 31S Rge. 35  E  W

1980 Feet from  N (circle one) Line of Section

660 Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name Cullison "B" Well # 2-1

Field Name Cutter

*repressured*  
Producing Formation Chester

Elevation: Ground 3001' KB 3011'

Total Depth 5920' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1606' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWN RECEIVED  
(Data must be collected from the Reserve Pit) **KANSAS CORPORATION COMMISSION**

Chloride content \_\_\_\_\_ ppm Fluid volume 1008 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite \_\_\_\_\_  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Decker

Title Production Engineer Date 9/29/98

Subscribed and sworn to before me this 29th day of September, 19 98.

Not  Public Jamie Young

Date Commission Expires MY COMMISSION EXPIRES 10-06-99

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 SMD/Rep  NGPA  
 Plug  Other (Specify) IS

KCC  
 MGS

OKLAHOMA NOTARY PUBLIC  
JAMIE YOUNG  
Major Co.

Y900 COPY

SIDE TWO

Operator Name Continental Resources, Inc. Lease Name Cullison "B" Well # 2-1

Sec. 2 Twp. 31S Rge. 35  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run:

DIL/FDC/CNL/GR/Cyber (Run 4/28/82)

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner Shale	4101'	1090'
Lansing	4184'	1173'
Marmaton	4890'	1879'
Cherokee	5068'	2057'
Morrow Shale	5435'	2424'
Chester "A"	5644'	2633'
Basal Chester Sand	5727'	2716'
St Genevieve	5802'	2791'
St Louis	5868'	2857'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1606'	35-65 CL.H	750 200	6% gel, 1/4# Ce. 3% CC, 1/4# Ce.
Production		4 1/2"		5905'	50-50 Poz	325	2% Gel, 12-1/2# Ce. 10% Salt, 1/4# Ce.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	3 1/8" Csg Gun	2000 gal 7 1/2% acid, 475 bbl	5729-5750
		3% gelled acid + 50,000#	
		10-20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8" PC EUE 8rd	5685'	5685'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or (Inj)			Producing Method		Injection			
9/30/98			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

injection Production Interval

5729-5750'