

3-31-35w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 189-21564

County StevensSE - NW - NW Sec. 3 Twp. 31S Rge. 35W X W4032FSL Feet from S/N (circle one) Line of Section4131FEL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CP-S.M. Suddarth Well # 2Field Name HugotonProducing Formation NAElevation: Ground 2936 KBTotal Depth 181 PBDT NAAmount of Surface Pipe Set and Cemented at None FeetMultiple Stage Cementing Collar Used? NA Yes NA NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan 4-2-94 CB 3
(Data must be collected from the Reserve Pit) NAOperator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: NAOperator Contact Person: Rae KellyPhone (316) 626-1160Contractor: Name: Midwest Well & PumpLicense: 0532Wellsite Geologist: STATE

Designate Type of Completion

NA New Well NA Re-Entry NA WorkoverNA Oil NA SWD NA SLOW NA Temp. Abd.NA Gas NA ENHR NA SIGWNA Dry X Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: NAWell Name: NAComp. Date NA Old Total Depth NANA Deepening NA Re-perf. NA Conv. to Inj/SWDNA Plug Back NA PBDTNA Commingled NA Docket No. NANA Dual Completion NA Docket No. NANA Other (SWD or Inj?) Docket No. NA10-7-93 10-7-93
Spud Date Date Reached TD Completion DateChloride content NA ppm Fluid volume NA bblsDewatering method used NALocation of fluid disposal if hauled offsite: NAOperator Name NALease Name NA License No. NANA Quarter NA Sec. NA Twp. NA S Rng. NA E/WCounty NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly R. KellyTitle ER Technician Date 2-18-94Subscribed and sworn to before me this 18th day of February, 19 94.Notary Public Sharon A. Cook Sharon A. CookDate Commission Expires October 1, 1994

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

SEE ATTACHED FOR DETAILS BEW94051.RK



Form ACO-1 (7-91)

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-S.M. Suddarth Well # 2Sec. 3 Twp. 31S Rge. 35W
☐ East
☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Electric Resistance Log - Attached

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Driller's Log

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.				NA	
Date of First, Resumed Production, SWD or Inj. Installed 10-7-93				Producing Method	
				NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil NA Bbls.	Gas NA Mcf	Water NA Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____