

3-31-35W  
ACD

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-83

OPERATOR ARCO Oil and Gas Company  
A Division of Atlantic Richfield Company API NO. 15-189-20,655

ADDRESS P. O. Box 521 COUNTY Stevens

Tulsa, Oklahoma 74102 FIELD Cutter

\*\* CONTACT PERSON S. R. Keasler PROD. FORMATION Dry Hole  
PHONE (405) 256-3369

PURCHASER None LEASE ARCO Suddarth

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Triad Drilling Company 1980 Ft. from South Line and

ADDRESS 5400 N. Grand Blvd 660 Ft. from East Line of

Oklahoma City, Oklahoma 73112 the SE (Qtr.) SEC 3 TWP 31S RGE 35W.

PLUGGING CONTRACTOR Triad Drilling Company WELL PLAT (Office Use Only)

ADDRESS Same as above

TOTAL DEPTH 6210' PBTD -

SPUD DATE 5-24-83 DATE COMPLETED 6-6-83

ELEV: GR 3000' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1737' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC  
KGS   
SWD/REP  
PLG.

A F F I D A V I T

Carl W. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl W. Brown  
(Name)

W 2 E - 1 E - E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ARCO Oil and Gas Company  
A Division of Atlantic Richfield Company LEASE ARCO Suddarth #1 SEC. 3 TWP. 31S RGE. 35W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME         | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| Red bed & sand                        | 0    | 730    |              |       |
| Red bed, sand & anhydrite             | 730  | 1175   | Lansing      | 4190' |
| Red bed & anhydrite                   | 1175 | 1740   | Marmaton     | 4903  |
| Red bed                               | 1740 | 2185   | Morrow       | 5430  |
| Red bed & anhydrite                   | 2185 | 2550   | Chester      | 5663  |
| Lime & shale                          | 2550 | 2840   | St Genevieve | 5780  |
| Dolomite, lime & shale                | 2840 | 3115   | St Louis     | 5895  |
| Lime & shale                          | 3115 | 6210'  |              |       |

LOGS RUN:

DIL-SP f/6210' to 1737'  
 CNL-FDC-GR f/6210' to 3000

Report of all strings set — surface, intermediote, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.E.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface csg       | 12-1/4"           | 8-5/8"                    | 24             | 1737'         | Lite Wt     | 725   | 2% Ca cl, 1/4#/sk          |
|                   |                   |                           |                |               | Cl H        | 150   | 2% Ca cl                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

Flocel

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| None     |             |              | None          |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| None |               | None          |