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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,468

County Stevens

W/2 SE SE Sec. 4 Twp. 31S Rge. 35 X E
W

660 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name O'Dea Unit Well # 1-4

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2977 KB 2987

Total Depth 5925 PBDT _____

Amount of Surface Pipe Set and Cemented at 1787 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 5000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Dave Goldak

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOV _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGV

Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11-29-90 12-11-90 **12-12-90
Spud Date Date Reached TD Completion Date

**McCoy turned well over to Mobil

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Roger McCoy*

Title President Date 11-8-91

Subscribed and sworn to before me this 8 day of November, 1991.

Notary Public *Deborah Ann Paulus*

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

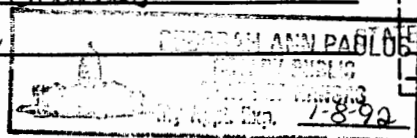
RECEIVED Plug Other *Tris*

(Specify)

KANSAS CORPORATION COMMISSION

NOV 12 1991

Form ACD-1 (7-91)



Operator Name McCoy Petroleum Corp. Lease Name O'Dea Unit Well # 1-4
 Sec. 4 Twp. 31S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, log interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1787'	Light	450	2%cc, 6#Gil
					Prem +	200	1#Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav	

WELL WAS TURNED OVER TO MOBIL FOR COMPLETION 12-12-90

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

COPY

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation
#1-4 O'Dea Unit
W/2 SE SE Section 4-31S-35W
Stevens County, Kansas

Page 2 (ACO-1)

DST #1 5027-5054' (Pawnee)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow through both open periods.
Recovered 2100' of gassy water (52,000 ppm).
FP 176-598# 663-1083#
ISIP 1561# FSIP 1561#

DST #2 5260-5370' (Cherokee/Atoka)

Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow increasing to fair 7" blow on 1st open.
Weak blow increasing to fair 9" blow on 2nd open.
Recovered 95' of mud.
FP 55-82# 82-82#
ISIP 217# FSIP 217#

DST #3 5542-5556' (Upper Morrow Sand)

Open 38", S.I. 60", Open 90", S.I. 120"
Strong blow immediately on 1st open.
Strong blow immediately on 2nd open.
Gas to surface in 50 minutes on 2nd open.
Gauge 2,890 CFGPD in 60 minutes,
3,300 CFGPD in 70 minutes,
3,300 CFGPD in 80 minutes,
3,300 CFGPD in 90 minutes,
Recovered 100' of gassy mud with a few oil spots,
180' of gassy watery mud.
FP 41-68# 82-122#
ISIP 1360# FSIP 1373#

DST #4 5701-5725' (Chester Sand)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow through both open periods.
Recovered 2' of clean oil,
878' of water (33,000 ppm chlorides).
FP 82-270# 323-481#
ISIP 1637# FSIP 1637#

ELECTRIC LOG TOPS

Heebner	4078	(-1091)
Lansing	4204	(-1217)
Marmaton	4882	(-1895)
Pawnee Porosity	5018	(-2031)
Cherokee	5083	(-2096)
Atoka	5370	(-2383)
Morrow Shale	5464	(-2477)
U/Morrow Sand	5530	(-2543)
Chester Marker	5653	(-2666)
Chester Sand	5704	(-2717)
RTD	5918	(-2931)

RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1991

CONSERVATION DIVISION
Wichita, Kansas