

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser *P. Permian*

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/20/87 4/29/87 5-12-87
Spud Date Date Reached TD Completion Date

5757 5732
Total Depth

PBTD JUN 15 1987
KANSAS GEOLOGICAL SURVEY

WICHITA BRANCH
Amount of Surface Pipe Set and Cemented at 1722 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3040 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-189-21034

County Stevens

SW NE Sec. 4 Twp. 31S Rge. 35 East
West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

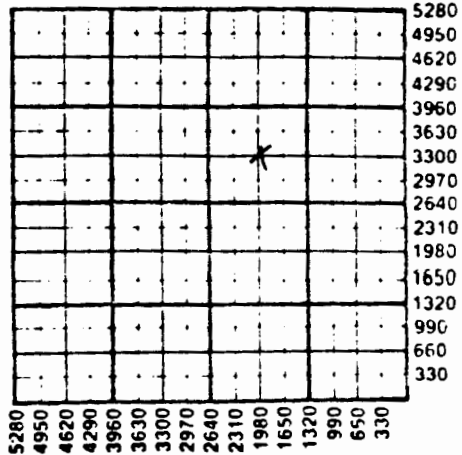
Lease Name James O'Dea "A" Well # 2

Field Name Hick

Producing Formation Chester

Elevation: Ground 2918 KB 2932

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 60-11793 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-145

Groundwater 440 Ft North from Southeast Corner
(Well) 2155 Ft West from Southeast Corner of
Sec 4 Twp 31S Rge 35 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name James O'Dea "A" Well # 2

Sec. 4 Twp. 31S Rge. 35 East West County Stevens

Date of First Production 5-18-57	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 40 Bbls	Gas 5 MCF	Water 150 Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2510	
Winfield	2582	
Council Grove	2796	
Admire	3019	
Wabaunsee	3192	
Lansing	4068	
Kansas City	4351	
Marmaton	4756	
Cherokee	4956	
Morrow	5333	
Chester	5547	
St. Genevieve	5640	
St. Louis	5703	
T.D.	5775	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 5596-5612

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1722	C	625	65/35/6
					C	100	
Production	7 7/8	5 1/2	14	5774	H	325	50/50POZ 2% Gel
					H	400	50/50POZ 2% Gel 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5596-5612			1000 gals. 7 1/2% HCL		5596-	
				41,490 gal. Diesel Nitrogen			
				78,000# 20/40 sand		5612	
TUBING RECORD		Size 2 7/8	Set At 5622	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		