

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: NAOperator Contact Person: Rae KellyPhone (316) 626-1160Contractor: Name: Midwest Well & PumpLicense: 0532

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

10-4-93 10-5-93 10-5-93
 Spud Date Date Reached TD Completion Date

API NO. 15- 189-21565

County StevensNE NE SW Sec. 8 Twp. 31S Rge. 35W X W2570FSL Feet from SN (circle one) Line of Section3383FEL Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CP-Clara Bell Well # 2Field Name HugotonProducing Formation NAElevation: Ground 2976 KB _____Total Depth 141 PBTD NAAmount of Surface Pipe Set and Cemented at None FeetMultiple Stage Cementing Collar Used? NA Yes NA NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) NA

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

STATE RECEIVED
 OPERATOR NAME _____
 LEASE NAME JAN 31 1994 LICENSE NO. _____

Quarter 1 Sec. 8 Twp. 31S Rng. 35W E/W

CONSERVATION DIVISION
 COUNTY Stevens DOCKET NO. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly R. KellyTitle ER Technician Date 1-27-94Subscribed and sworn to before me this 27th day of January, 19 94.Notary Public Sharon A. Cook Sharon A. CookDate Commission Expires October 1, 1994

SEE ATTACHED FOR DETAILS BEW94041.RK



K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received
 Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name W 7 E-1 E-8 Mobil Oil Corporation Lease Name CP-Clara Bell Well # 2
 Sec. 8 Twp. 31S Rge. 35W ☐ East ☒ West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

Electric Resistance Log - Attached

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Driller's Log

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	(1) First plug - Bentonite set at 45' - 2' plug.			
☐ Plug Back TD				
☒ Plug Off Zone	(2) Second plug - Bentonite set at 13' - 10' plug. (See attached Cathodic Protection Borehole sketch).			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	First anode set at 120', second anode at 110', third anode at 90', fourth anode at 75', fifth anode at 60', sixth anode at 50'.		

TUBING RECORD	Size Set At	Packer At	Liner Run NA ☐ Yes ☐ No
1" PVC vent from TD to 3' above surface.			
Date of First, Resumed Production, SWD or Inj. Installed 10-5-93	Producing Method NA ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio Gravity		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

OPERATOR: MOBIL OIL CORPORATION

FIELD: HUGOTON

LEASE: CLARA BELL

WELL NO. Z

FINAL CHECK:

Polarity

Date 10-6-93

RECTIFIER DATA: Model AL/D

Ser. No. 931698

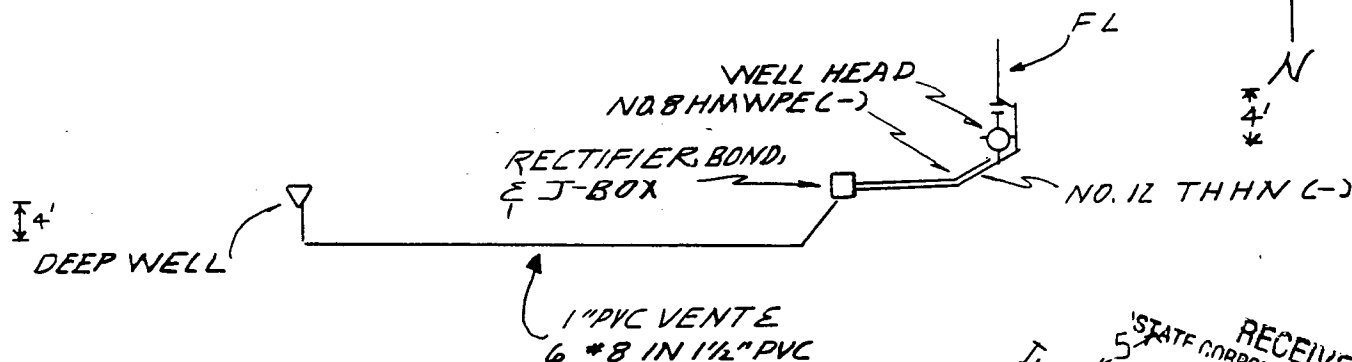
Setting: C-1, F-4

Volts 4.88

Amps 4.46

SW 8-31-35 STEVENS, CO.

DEEP WELL 88 FEET
WEST OF WELL HEAD
2570' FSL + 3383' FEL



74' 11.5'

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STATE CORPORATION COMMISSION
JAN 31 1994
CONSERVATION DIVISION
Wichita, Kansas

POTENTIALS AT INSULATING FLANGE			GROUNDBED DATA	
Rectifier	Off	On	No. & Type of Anodes	6 EA. - 3' X 60" UCLAR 79
Well Head	-0.651	-0.902	Horizontal	Vertical 7 7/8 X 1 1/4
Flow Line	-0.712	-0.890	Backfill	ASBURY ZIBR
Other			Resistance	
INTERFERENCE DATA				
Line No. and Description	Off	Potential On	IR Drop Mv.	Remarks
1				0.100 AMPERE DRAIN FROM FLOW LINE
2				
3				
ADDITIONAL DATA			CORROSION SPECIALISTS, LTD.	
FINAL ANODE DRAIN, AMPS			CORROSION ENGINEERS, SUPPLIERS, ERECTORS	
#1 = 0.570 #2 = 0.340 #3 = 0.650			DENVER - FARMINGTON	
#4 = 0.550 #5 = 0.960 #6 = 1.32			WELL CASING CATHODIC PROTECTION	
			INSTALLATION DATA	
DR. BY LEB		PRO. NO. 394-3	ORG. NO.	
SCALE NONE		DATE 10-10-93	394-3-02	

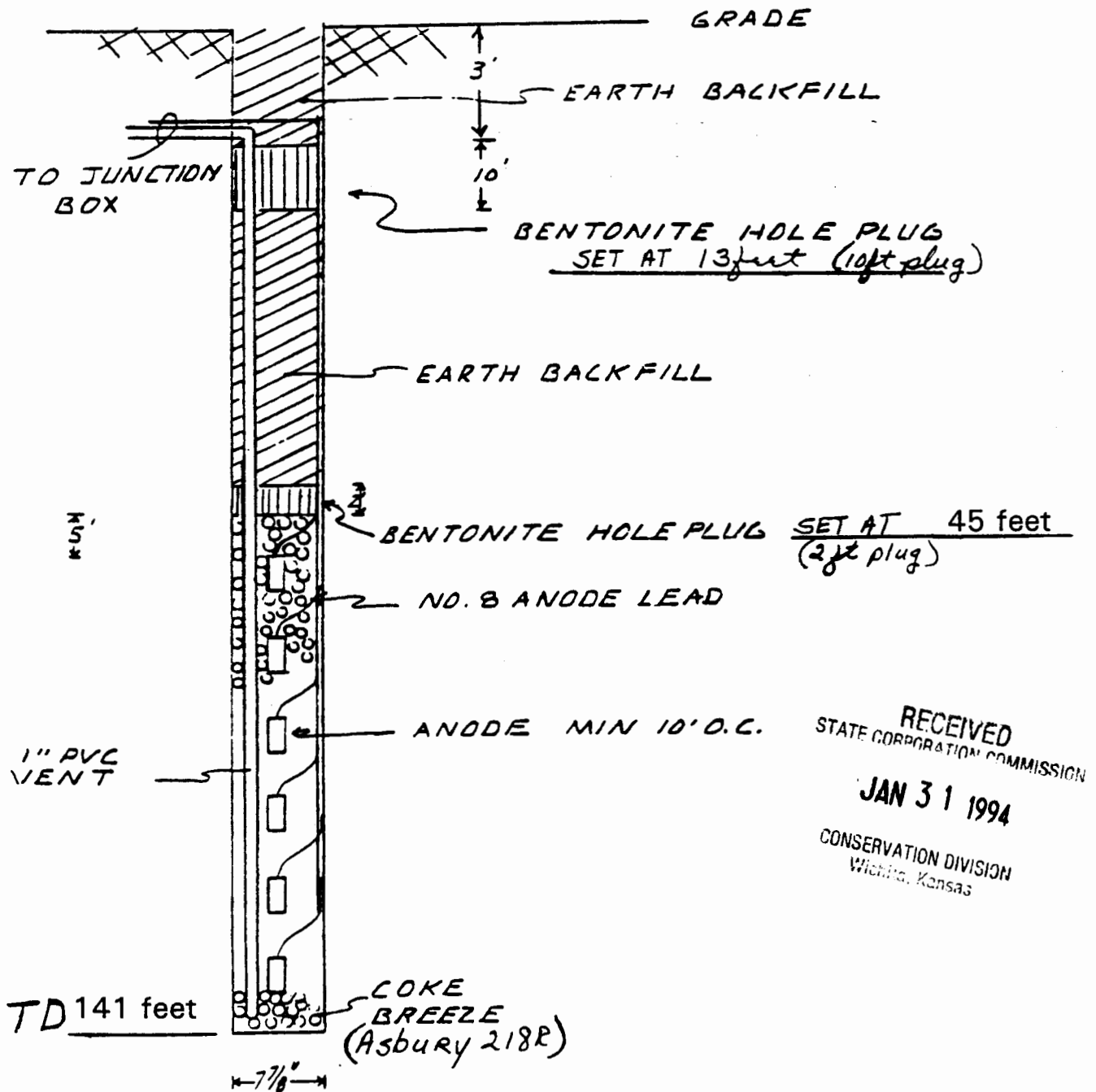
Data Sheet No. 2

DEPTH. FT.	DRILLER'S LOG	FINAL ANODE TO STRUCTURE			EXPLORING ANODE TO STRUCTURE			DEPTH TOP OF ANODES
		E	I	R	E	I	R	
0	0-1 TOP SOIL	12.1			12.1			
5	1-41 SANDY BROWN CLAY							
10	41-97 BROWN CLAY							
15	97-101 FINE SAND							
20	101-113 FINE SAND / COARSE							
25	GRAVEL							
30	113-115 BROWN CLAY					1.3		
35	115-131 FINE TO MED. SAND					1.7		
40	131-141 SANDY BROWN CLAY					1.4		
45						1.6		
50			4.2			1.5		#6
55						2.1		
60			4.4			1.5		#5
65						1.0		
70						.8		
75			2.8			.8		#4
80						.9		
85						1.2		
90			2.9			1.2		#3
95						.8		
100						.6		
105						.3		
110			2.0			.6		#2
115						.6		
120			1.8			.7		#1
125						.2		
130						.7		
135						.9		
140								
145								
150								
	3' OF HOLE PLUG ON TOP OF COKE & 10' OF HOLE PLUG 1 IN TOP OF HOLE							
	PIT OPEN 10-4-93							
	PIT CLOSE 10-5-93							

(2) VIBROGROUND _____ OHMS

Cathodic Protection Borehole

CP - Clara Bell Well #2
Sec. 8-31S-35W
Stevens County, Kansas



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Wichita, Kansas