

10-315-35W
COPY
JUN 26

JUL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5363Name: BEREXCO INCAddress 970 Fourth Financial CenterCity/State/Zip Wichita, KS 67202Purchaser: noneOperator Contact Person: Evan MayhewPhone (316) 265-3311Contractor: Name: BEREDCO INCLicense: 5147Wellsite Geologist: Charles B. Spradlin, Sr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

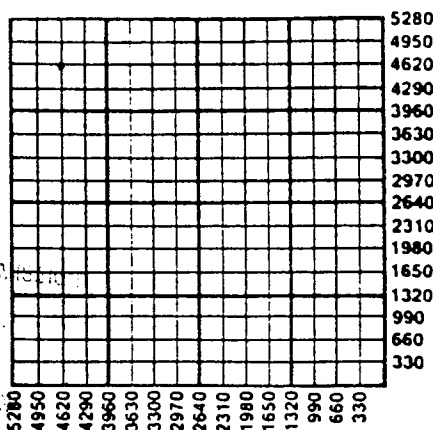
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable5/15/91 5/28/91 5/29/91

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,493County StevensC NW NW Sec. 10 Twp. 31 Rge. 35 X East West4620 Ft. North from Southeast Corner of Section4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Margaret Well # 1-10Field Name UnnamedProducing Formation noneElevation: Ground 2989 KB 3001Total Depth 5960' PBD 0Amount of Surface Pipe Set and Cemented at 1711' FeetMultiple Stage Cementing Collar Used? Yes X No

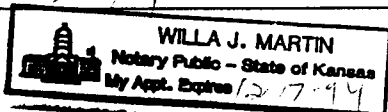
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C MayhewTitle District Engineer Date 6/28/91Subscribed and sworn to before me this 28 day of June, 1991.Notary Public Willie J MartinDate Commission Expires 12-17-94

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Form ACO-1 (7-89)

SIDE TWO

Operator Name BEREXCO INCLease Name MargaretWell # 1-10Sec. 10 Twp. 31 Rge. 35☐ East
☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

see attached

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

see attached sheet

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1711	light/Class C 485/	50	2%cc 1/4# floccule

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☒ Other (Specify) Dry Hole

Production Int

RELEASED

JUN 15 1961

CONFIDENTIAL

FROM CONFIDENTIAL

DRILL STEM TESTS

JUN 26

Computer Inscr. Unit

MARGARET #1-10
Sec 10-31S-35W
Stevens Co., Kansas

CONFIDENTIAL

DST #1 Morrow: 5418-72' 15(30)60(120)
 BLOW: Very weak blow
 BLOW: No blow
 Rec: 15' drlg mud

 IH: 2699
 IFP: 31/31
 ISIP: 31
 FFP: 31/31
 FSIP: 31
 FH: 3583
 T°: 132°F

Present drlg & circ ahead looking for Morrow sand depth 5495'.

DST #2 Morrow: 5416-5530 15(30)60(120)
 BLOW: Weak blow throughout
 BLOW: No blow
 Rec: 25' mud

 IH: 2694
 IFP: 42/42
 ISIP: 42
 FFP: 42/42
 FSIP: 42
 FH: 2582
 T°: 134°F

DST #3 St. Louis: 5895-5917 15(80)60(120)
 BLOW: Very weak
 BLOW: Died 25 min into final blow.
 Rec: 30' drlg mud & 70' muddy wtr.

 IH: 2991
 IFP: 36/36
 ISIP: 1675
 FFP: 46/74
 FSIP: 1661
 FH: 2794
 T°: 141°F