

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/12/87 Spud Date 3/18/87 Date Reached TD 4/6/87 Completion Date

5868 Total Depth 5798 PBTD KANSAS GEOLOGICAL SURVEY WICHITA BRANCH JUN 12 1988

Amount of Surface Pipe Set and Cemented at 1821 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3222 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name
Invoice #

API NO. 15-189-21020

County Stevens

C SW SE 10 31S Rge 35 East
Sec Twp Rge East West

660 Ft North from Southeast Corner of Section
1880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

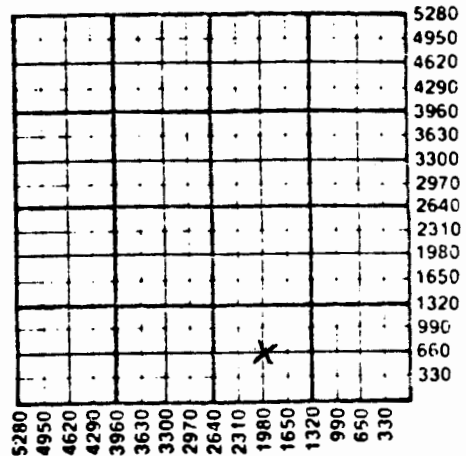
Lease Name Margaret Jordan Well # 1

Field Name Unnamed

Producing Formation Chester

Elevation: Ground 3009 KB 3020

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-11793 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-101

Groundwater 685 Ft North from Southeast Corner
(Well) 2125 Ft West from Southeast Corner of
Sec 10 Twp 31S Rge 35 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Margaret Jordan Well # 1

Sec. 10	Twp. 31S	Rge. 35	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	County Stevens
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	200 Bbls	50 MCF	0 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Soid Other (Specify) 5674-5687

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2623	
Winfield	2699	
Council Grove	2913	
Admire	3157	
Wabaunsee	3294	
Lansing	4182	
Kansas City	4453	
Marmaton	4875	
Cherokee	5066	
Morrow	5415	
Chester	5629	
St. Genevieve	5743	
St. Louis	5786	
T.D.	5865	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24	1821	C	625	6% Gel + 2% CaCl ₂
Production	7 7/8"	5"	14	5867	H	480	2% Gel
						375	2% Gel + 2% CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	5674-5687	1300 gals. 7% FEHCL	5674-
		2000 gal. Diesel	
		22,250 gal. N ₂ Diesel	
		35,000# 20/40 sand	5687

TUBING RECORD	Size 2 7/8	Set At 5688	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

And

10-31-35W

DRILLERS LOG *

MOBIL OIL CORPORATION
Margaret Jordon #1
C SW SE
Section 10 - T31S - R35W
Stevens County, Kansas

Commenced: 3/12/87
Completed: 3/19/87

Surface Casing: 1821' of 8 5/8"
Cmtd. W/625 SX "C" Lite, 6% Gel,
2% C.C. ; Tailed in W/100 SX "C",
2% C.C.

<u>Formation</u>	<u>Depth</u>
Conductor Casing	0- 80
Surface Hole	80-1821
Red Bed	1821-2220
Lime & Shale	2220-2550
Red Bed, Shale, & Lime	2550-3022
Red Bed & Shale	3022-3389
Lime & Shale	3389-5865 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

RECEIVED
STATE CORPORATION COMMISSION

MAR 30 1987

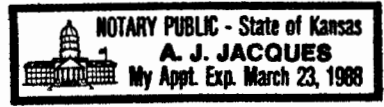
CONSERVATION DIVISION
Wichita, Kansas

CHEYENNE DRILLING, INC.

Claude E. Norwood
Claude E. Norwood

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 23rd day of March, 1987.



A. J. Jacques
A.J. Jacques, Notary Public

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

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WICHITA BRANCH

MAR 30 1987