

3-21-88 KCC

RELEASED

SIDE ONE

APK 1 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser N/A

Operator Contact Person D. H. Lawrence
Phone 303-298-2698

Contractor: License # 9137
Name UNIT DRILL & EXP. CO.

Wellsite Geologist G. D. CARLSON
Phone 303-298-3761

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Plugged SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-11-88 1-17-88 1-18-88
Spud Date Date Reached TD Completion Date
5850 P.A'd
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-189-21146
County STEVENS
SW NW Sec 10 Twp 31S Rge 35 East West

2300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

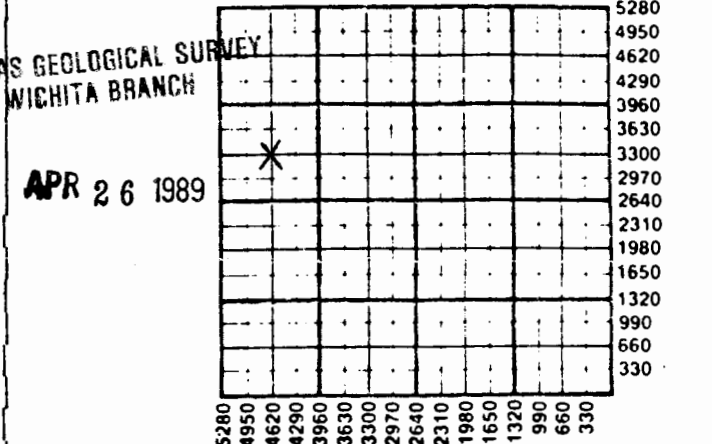
Lease Name MARGARET JORDAN "A" Well # 1

Field Name CHURCHMAN BIBLE

Producing Formation CHESTER

Elevation: Ground 2992' KB 3008'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # P.A'd Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J.88-29

Groundwater 1945 Ft North from Southeast Corner
(Well) 495 Ft West from Southeast Corner of
Sec 9 Twp 31S Rge 35 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence
Title General Accounting Supervisor Date 3-16-88

Subscribed and sworn to before me this 16th day of March 1988
Notary Public
Date Commission Expires Dec 10th 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

MAR 21 1988

Form ACO-1 (5-86)

STATE CORPORATION COMMISSION RECEIVED
MAR 21 1988

Sec 10, Twp 31, Rge 35W

Operator Name MOBIL OIL CORP. Lease Name MARGARET JORDANA Well # 1

Sec. 10 Twp. 31S Rge. 35 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CHASE	2625	
WINFIELD	2696	
COUNCILG	2912	
ADMIRE	3166	
WABAUNSEE	3305	
LANSING	4197	
KANSAS CITY	4430	
MARMATON	4894	
CHEROKEE	5085	
MORROW	5459	
CHESTER	5703	
STE. GENEVIEVE	5799	
ST. LOUIS	-	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-14"	8-3/8"	24#	1810'	CLASSCLITE CLASS	585 185	65.35% + 3% CAOLZ 12% CAOLZ

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	P.A'd		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
P.A'd					

Date of First Production	Producing Method
P.A'd 1-18-88	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
P.A'd					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

