

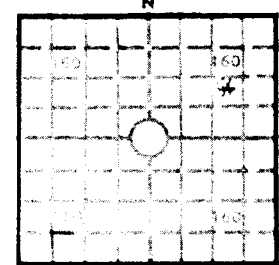
IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 14 T. 31 R. 35 ^W

Loc. 100' SE/C NW

County Stevens

640 Acres
 N



Elev.: Gr. 2987

DF _____ KB 2994

API No. 15 — 189 — 20,426
 County Number

Operator
 Mobil Oil Corp.

Address
 Box 5444 Denver, Colorado 80217

Well No. #3 Lease Name Carrie Winter Unit

Footage Location
 1390 feet from (N) line 1250' feet from (E) (W) line

Principal Contractor Mid America Drilling Co. Geologist D. H. Suek

Spud Date 11/12/78 Total Depth 2900 P.B.T.D. 2872

Date Completed 12/14/78 Oil Purchaser Gas Cities Service Gas Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	528	Class H Reg.	200	12% Gel + 2% CaCl ₂
					Class H Reg.	150	3% CaCl ₂
Prod. Casing	7-7/8"	5-1/2"	14#	2900	Class H Reg.	150	18% Salt 3/4% CFR ₂
					Howco Lite	500	1/4 Sax Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Welex	2592-2604
			1	Welex	2614-2645
			1	Welex	2655-2674
			1	Welex	2736-2788

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2771	2714

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
248,000 Gals. Wtr. W/2 #1000 Gal. Fr-20+	2592-2788
230,000 #20/40 Sand + 18,600# 10/20 Sand	

INITIAL PRODUCTION

Date of first production 1/4/79	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil - bbls. Gas 3,600 MCF Water - bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) Shut in awaiting connection	Producing interval (s) 2592-2788

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator _____ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3 Lease Name Carrie Winter Unit Gas

S 14 T 31 R 35 W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Unconsolidated Sands and Clay	0	500	Cimmarron	1746
Red Beds	500	1058	Chase	2592
Red Beds and Anhydrite	1058	1250	Winfield	2687
Sandstone, Silty	1250	1449		
Red Beds	1449	1736		
Anhydrite and Salt	1736	1804		
Shale and Lime	1804	2277		
Shale, Lime and Anhydrite	2277	2592		
Lime and Shale	2592	2900		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 C. J. Park
 Signature
 Producing Accounting Supervisor
 Title
 JAN 24 1966
 Date