

2nd

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33002  
Name: Westport Oil & Gas Company L.P.  
Address: 8908 S. Yale, Suite 340  
City/State/Zip: Tulsa, OK 74137-3522  
Purchaser: Diamond Shamrock  
Operator Contact Person: Roger Northcutt  
Phone: (316) 598-2263  
Contractor: Name: Halliburton Services  
License: 5287

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MAY 06 2004

KCC WICHITA

Wellsite Geologist:

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Westport Oil & Gas Company L.P.

Well Name: Davis #1-13

Original Comp. Date: 11-14-91 Original Total Depth: 5852'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☒ Plug Back 5505' Plug Back Total Depth

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Enhr.?) Docket No.

4-12-04 4-26-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-21510-00-00

County: Stevens

SW SE Sec. 13 Twp. 31 S. R. 35 ☐ East ☒ West

660 feet from S/ N (circle one) Line of Section

1980 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Davis Well #: 1-13

Field Name: Lahey

Producing Formation: Kansas City

Elevation: Ground: 2922' Kelly Bushing: 2939'

Total Depth: 5852' Plug Back Total Depth: 5505'

Amount of Surface Pipe Set and Cemented at 1755 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rory D. Thompson*

Title: Sr. Analyst Date: 5-4-04

Subscribed and sworn to before me this 4<sup>th</sup> day of May

2004

Notary Public: *Cathy Blackwell*

Date Commission Expires: My Commission Expires May 21, 2005

# 01008557

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

## Side Two

Operator Name: Westport Oil & Gas Company L.P. Lease Name: Davis Well #: 1-13  
 Sec. 13 Twp. 31 S. R. 35 ☐ East ☒ West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

B/Stone Corral 1764  
 Chase/Herington 2534  
 Council Grove 2854  
 Wabaunsee 3240  
 Heebner 3998  
 Lansing 4102  
 Kansas City 4452

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	24#	1755'	CL C Lite	500	65:35:6+3%CC
					CL C	325	+3%CC
Production	7.875"	5.500"	15.5#	5858'	CL H	430/660	50:50:2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	4400-4702	Premium H	150	10% Calseal, 10% salt, lead, 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4646' - 4666'	4000 gal 15% HCL	4646 - 66

TUBING RECORD	Size 2 7/8"	Set At 4705'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-28-04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 40	Water Bbls. 65	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)