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FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 189-219970000
County Stevens
- C - SW - NE Sec 14 Twp 31 Rge 36 X E W

OPERATOR: License # 5363
Name: BEREXCO INC
Address 970 FOURTH FINANCIAL CENTER
City/State/Zip WICHITA, KS 67202
Purchaser: Central Crude Corporation

3300 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

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Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: BEREDCO INC
License: 5147

Lease Name McConnell Well # 1-14
Field Name W. Cave
Producing Formation _____
Elevation: Ground: 3034 KB: 3046
Total Depth 6244 PBDT 0
Amount of Surface Pipe Set and Cemented at 1756 Feet

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Wellsite Geologist: Charles B. Spradlin
Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated _____
Feet depth to _____ w/ _____ cm.

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; oil well info as follows:

Drilling Fluid Management Plan RFCC
(Date must be collected from the Reserve Pit)
Chloride Content 1600 ppm Fluid Volume 9000 bbls
Dewatering method used Evaporation

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

JAN 29 1998

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09/28/95 10/12/95 10/13/95
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
Quarter Sec Twp Rge E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Title DISTRICT ENGINEER Date 1/26/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Subscribed and sworn to before me this 26th day of January 1996.
Notary Public Tiffany R. Reese
Date Commission Expires SEPTEMBER 19, 1999

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-19-99

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SIDE TWO

Operator Name BEREEXO INC
Sec 14 Twp 31 Rge 36
East
[X] West

Lease Name McConnell Well # 1-14
County Stevens

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [XX] Yes [] No
Samples Sent to Geological Survey [XX] Yes [] No
Cores Taken [XX] Yes [] No
Electric Log Run (Submit Copy.) [XX] Yes [] No
List All E. Logs Run:
Dual Induction Laterlog, Mircolog, Density-Neutron Log

[XX] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

SEE ATTACHED
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COPY

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CASING RECORD

[] New [XX] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft, Setting Depth, Type Of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

Table with 5 columns: Purpose, Depth (Top Bottom), Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone, Remedial.

Plus 10 sacks in mousehole and 15 sacks in ratihole.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RELEASED APR 6 1998' stamp.

TUBING RECORD table with columns for Date of First, Resumed Production, SWD or Inj; Producing Method (Flowing, Pumping, Gas Lift, Other); Estimate Production Per 24 Hours (Oil, Gas, Water, Gravity).

METHOD OF COMPLETION

Disposition of Gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf [] Dually Comp [] Commingled [] Other (Specify) Production Interval

14-31-36w

ORIGINAL

McCONNELL #1-14
Drill Stem Tests

15-189-21997

DST #1 - Lower Morrow 5745' - 5796', 15(30)120(120)
 Blow: Strong blow off bottom of bucket in 12 min.
 (initial) and Strong blow off bottom of bucket in 1
 min.[no gas to surface] (final).
 Rec.: 5' drilling mud
 FP: 28/31 - 23/33
 SIP: 337 - 1721
 HP: 2825/2687
 BHT: 129°

RJL

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DST #2 - Chester 5985' - 6010', 15(30)30(60)
 Blow: Weak blow died in 4 minutes
 Rec.: 2' drilling mud
 FP: 36/39 - 38/40
 SIP: 99 - 89
 HP: 2944/2828
 BHT: 131°

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DST #3 - Lower Sand 5777' - 5880', 15(30)120(120)
 Blow: Strong blow off bottom of bucket in 9 minutes
 (initial) and Strong blow immediately (no gas).
 Rec: 100' drilling mud (no show)
 FP: 38/38 - 52/68
 SIP: 196 - 316
 HP: 2905/2825

** Based on log analysis and DST results, recommend well for plug and abandon.

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