

14-31-36W

gmr

COPY

/cvs

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 189217940000

County Stevens

- C - SE Sec 14 Twp 31 Rge 36 E W

1320 Feet from S N (circle one) Line of Section

1320 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE SE NW OR SW (CIRCLE ONE)

Lease Name Claretta Well # 1-14

Field Name W. Cave; Ext

Producing Formation Chester

Elevation: Ground: 3036' KB: 3048'

Total Depth 6231' PBDT 6193'

Amount of Surface Pipe Set and Cemented at 6231' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3212 Feet

If Alternate II completion, cement circulated from N/A

Feet depth to N/A w/ N/A sx. cmt

Drilling Fluid Management Plan *alt IF 3-14-96*
(Date must be collected from the Reserve Pit) *RC*

Chloride Content 1300 ppm Fluid Volume 11000 bbls
*MUD

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec Twp Rge E/W

County Docket No.

OPERATOR: License # 5363

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser: Central Crude Corporation

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: Charles Spradlin, Sr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas EHHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:
Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-Perf Conv. to Inj/SWD
Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10/07/94 10/20/94 01/04/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Evan C Mayhew*

Title DIVISION ENGINEER Date

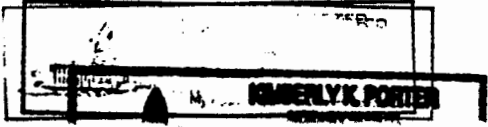
Subscribed and sworn to before me this 13th day of February 1995

Notary Public *Kimberly K Porter*

Date Commission Expires July 14, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION



FEB 17 1995