

CONFIDENTIAL

SIDE ONE

COPY *Shd*

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5363Name: Berexco, Inc.Address 970 Fourth Financial CenterWichita, KS 67202City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Evan MayhewPhone (316) 265-3311Contractor: Name: Sweetman Drilling Inc.License: 5658Wellbore Geologist: John Hastings

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

XX Dry _____ Other (Core, USW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Int./Sub

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Int?) Docket No. _____

12/4/95 12/14/95 Mobil took well

Spud _____ Date Reached TD _____ Completion Date _____

as shallow gas well

API NO. 15- 189-220270000County Stevens_____ NE _____ SE _____ SW Sec. 14 Twp. 31S Rge. 36 XX E990 Feet from S/W (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Rapp Well # 1-14

Field Name _____

Producing Formation _____

Elevation: Ground 3043 KB 3056Pit Depth 6170 PBTD 3030Amount of Surface Pipe Set and Cemented at 1735 FeetMultiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan D & A 4-1-96
(Data must be collected from the Reserve Pit) LOChloride content 2400 ppm Fluid volume 7500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan MayhewTitle DIVISION ENGINEER Date 12/20/95Subscribed and sworn to before me this 20 day of December19 95.Notary Public TIFFANY R. REESEDate Commission Expires 9-19-99TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other _____

(Specify)

Operator Name Berexco, Inc.Lease Name RappWell # 1-14Sec. 14 Twp. 31 Rge. 36☐ EastCounty Stevens☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Dual Induction Laterolog,
Micro-log, Compensated Neutron-Density

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

RELEASED

*** SEE ATTACHED

MAR 2 1990

FROM CONFIDENTIAL

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25	1735	Midcon	390	2%cc, 1/4# floccle
					Prem. Plus	125	2%cc, 1/4# floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☒ Plug Back TD	3030 3240	Class H	90	2%cc
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.						Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil	8bbls.	Gas	Mcf	Water	8bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval