

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
 Name: EXXONMOBIL OIL CORPORATION
 Address: P. O. BOX 4358
 City/State/Zip: HOUSTON, TX 77210-4358
 Purchaser: Williams Natural Gas
 Operator Contact Person: EVELYN BOUTTE
 Phone: (713) 431-1446
 Contractor: Name: DOWELL
 License: N.A.
 Wellsite Geologist: N.A.

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover (Refrac)
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation
 Well Name: J. S. Broiler #3
 Original Comp. Date: 5/9/88 Original Total Depth: 6,200
~~XXX~~ FRAC TREATED
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back 2,999 Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

2/03/01 2/06/01
~~DATE~~ Date of START Date Reached TD Completion Date of
 OF WORKOVER WORKOVER

API No. 15 - 189-21188-0601
 County: STEVENS
SE NW NW Sec. 1 Twp. 31 S. R. 37 ☐ East ☒ West
4,064 feet from S (circle one) Line of Section
4,030 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J. S. BROILER Well #: 3
 Field Name: HUGOTON
 Producing Formation: CHASE
 Elevation: Ground: 3,066 Kelly Bushing: 3,078
 Total Depth: 6,200 Plug Back Total Depth: 2,999
 Amount of Surface Pipe Set and Cemented at 775 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan REWORK gH 6/25/02
 (Data must be collected from the Reserve Pit) **RECEIVED**
 Chloride content N.A. ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: JUN 18 2001
 Operator Name: _____ CONSERVATION DIVISION
 Lease Name: _____ License No.: WICHITA, KS
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

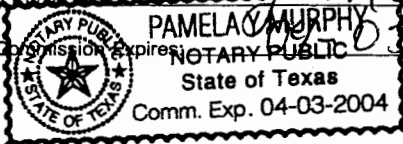
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
 Title: Staff Adm. Asst. Date: 6/15/01

Subscribed and sworn to before me this 15th day of June

2001
 Notary Public: Pamela Y. Murphy

Date of Commission Expires: 03-2004



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

IDG

Operator Name: EXXONMOBIL OIL CORPORATION Lease Name: J. S. BROILER Well #: 3
 Sec. 1 Twp. 31 S. R. 37 ☐ East ☒ West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(See Attached Sheet)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1,741	CL C	775	65:35:6 =3% CA
PRODUCTION	7 7/8	5 1/2	14	2,999	CL H	400	50:50:2 =2% CA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N.A.	N.A.	N.A.	N.A.
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2,478 - 2,710	FRAC'D WELL W/ 80Q N2 FOAM	
2 SPF	2,736 - 2,740	AT (plus/minus) 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2,939	2,689	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. (See G-2)	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2,478 - 2,740
☐ Other (Specify) _____

COPY

Operator Name: ExxonMobil Oil Corporation
Sec. 1 Twp. 31S R. 37W

Lease Name: J. S. Broiler
County: Stevens

Well #: 3

Formation Top

<u>Name</u>	<u>Top</u>
Herington	2,475
Paddock	2,488
L. Krider	2,526
U. Krider	2,502
Odell	2,559
Winfield	2,571
Gage	2,607
Towanda	2,635
Holmesville	2,680
Ft. Riley	2,686
Wreford	2,761

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2001

CONSERVATION DIVISION
WICHITA, KS