

36-31-37W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363

Name: BEREXCO INC.

Address 970 FOURTH FINANCIAL CTR.

City/State/Zip WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: EVAN MAYHEW

Phone (316) 265-3311

Contractor: Name: BEREDCO

License: 5147

Wellsite Geologist: CHARLES SPRADLIN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

12/19/94 1/2/95 1/2/95

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21861

County STEVENS

_____ NW Sec. 36 Twp. 31 Rge. 37 E

3810 Feet from S (circle one) Line of Section

3810 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ALBRIGHT TRUST Well # 1-36

Field Name WILDCAT

Producing Formation _____

Elevation: Ground 3085 KB 3097

Total Depth 6385 PSTD 0

Amount of Surface Pipe Set and Cemented at 1731 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2600 ppm Fluid volume 9000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RECEIVED**

Lease Name _____ KANSAS CORPORATION COMMISSION License No. _____

Quarter Sec. _____ Twp. _____ Rge. 1995 E/W

County _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew
Title Division Engineer Date 3-29-95

Subscribed and sworn to before me this 29 day of MARCH 19 95.

Notary Public Ladearn M Reese

Date Commission Expires 3-2-97

CONFIDENTIAL

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

COPY