

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 189-21,562

17-31-37w
CONFIDENTIAL

County Stevens

C NE NW Sec. 17 Twp. 31S Rge. 37 X W

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Beredco Inc.

License: 5147

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-23-93 1-3-94 1-3-94
Date Date Reached TD Completion Date

4620 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Spikes "A" Well # 1-17

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3145' KB 3158'

Total Depth 6050' PBTB _____

Amount of Surface Pipe Set and Cemented at 1605' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 4-6-94
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name KCC License No. _____

County JAN 1-2 FROM CONFIDENTIAL

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 1-7-94

Subscribed and sworn to before me this 7 day of January, 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/> KCC	District _____
<input checked="" type="checkbox"/> KGS	STATE CORPORATION COMMISSION _____
	Plug _____
	NGPA _____
	Other (Specify) _____
JAN 13 1994	

CONSERVATION DIVISION
Form ACO-1 (7/91)
Wichita, Kansas

Operator Name McCoy Petroleum Corporation Lease Name Spikes "A" Well # 1-17

Sec. 17 Twp. 31S Rge. 37
 East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" OD	24#	1605'	Prem +	690	1/2 Floc, 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval



Natural Gas • Crude Oil
Exploration & Production

17-31-37W

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
Spikes "A" #1-17
C NE NW Section 17-31S-37W
Stevens County, Kansas

API# 15-189-21562

Page 2 ACO-1

ELECTRIC LOG TOPS

Heebner	3992 (- 864)
Lansing "A"	4100 (- 972)
Marmaton	4696 (-1568)
Marmaton "B"	4734 (-1606)
Cherokee	4896 (-1768)
Morrow Shale	5326 (-2198)
U/Morrow Sand	Absent
M/Morrow Sand	5428 (-2300)
Chester	5704 (-2576)
St. Genevieve	5816 (-2688)
St. Louis	5900 (-2772)
RTD	6050 (-2922)

KCC

JAN 1 2

CONFIDENTIAL

RELEASED

FEB 1 4 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
JAN 1 1995