

ORIGINAL SIDE ONE

KCC 20-31-37W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21471
County Stevens
CN/2 NE/4 Sec. 20 Twp. 31 Rge. 37W East West

CONFIDENTIAL

Operator: License # 5447
Name: OXY USA, Inc.
Address P.O. Box 26100

4620 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

FROM CONFIDENTIAL

City/State/Zip Oklahoma City, OK 73126-0100
Purchaser: PEPL
Operator Contact Person: Raymond Hui
Phone (405) 749-2471

Lease Name MLP Gerrond A Well # 1
Field Name Wildcat
Producing Formation Upper Morrow
Elevation: Ground 3122 KB 3133'
Total Depth 6100 PBTD 6053'

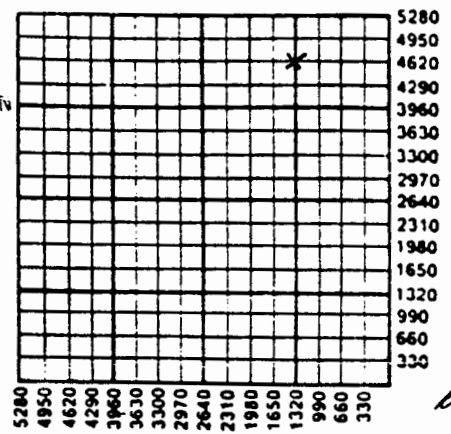
Contractor: Name: Gabbert-Jones
License: 5842'

RECEIVED
STATE CORPORATION COMMISSION

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

MAY 10 1991
CONSERVATION DIVISION
Wichita, Kansas



If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 1749' Feet

Drilling Method:
 Mud Rotary Air Rotary Cable
1-27-91 2-9-91 2-27-91
Spud Date Date Reached TD Completion Date

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool at 3093 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 4-25-91

Subscribed and sworn to before me this 25th day of April, 19 91.

Notary Public Kay Ann Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DST #1 from 5370-5432'. FTP 260 psig. Recovered 7.24 cu ft of gas & 15 cc condensate. 1st FFP 1530 psig. 1st FFP 1578 psig. ISIP 1659 psig.

SIDE TWO

Operator Name OXY USA, Inc. Lease Name MLP Gerrond A Well # 1
 Sec. 20 Twp. 31S Rge. 37 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Morrow	5378	5385
PBTD		6053
TD		6100

Ran Dual Induction - SFL w/GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1749'	CL.C	675	6% gel
Production	7 7/8"	5 1/2"	14#	6099'	*Pls refer to csg info below.		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
4	Upper Morrow 5378-5385' (7'; 29 holes)			Not Treated			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2 3/8"		5385					
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Waiting on PL connection							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
		1333					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 5378-5385

*Prod. Csg Data: Cmt'd 1st stage as follows: Pumped 840 gals of mud flush, followed by 265 sx 65/35 Cl.H Poz w/6% gel., followed by 220 sx Cl.H, followed by 150 sx Cl.H w/2% CaCl. Cmt'd 2nd stage as follows: pumped 500 gals mud flush followed by 460 sx 65/35 Cl.C Poz w/6% gel.