

Qmcy

Sec. 24 Tw. 1 Rge. 31

Operator Name APX Corporation Lease Name Hilton "A" Well # 111

Sec. 34 Twp. 31S Rge. 37 ☐ East ☒ West County Stevens

# WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

| Name                     | Top  | Bottom |
|--------------------------|------|--------|
| Sand, Clay               | 0'   | 490'   |
| Redbed                   | 490  | 1205   |
| Glorietta Sand           | 1205 | 1365   |
| Redbed, Shale            | 1365 | 1460   |
| Redbed, Shale, Anhydrite | 1460 | 2030   |
| Redbed, Shale            | 2030 | 2420   |
| Shale, Lime              | 2420 | 2912   |
| TD                       | 2912 |        |

| CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12-1/4"           | 8-5/8"                    | 24.0           | 662           | Pozmix 8       | 305         | 3% CC                      |
| Production                                                                          | 7-7/8"            | 5-1/2"                    | 15.5           | 2912          | Class C        | 250         | 2% CC, 10% Diacel          |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |       |
|--------------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated |                                                                                | Depth |
|                    |                                             |                                                                                |       |
|                    |                                             |                                                                                |       |
|                    |                                             |                                                                                |       |
|                    |                                             |                                                                                |       |

| TUBING RECORD            |                                                                                                                                                                    | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------|-------------------------------------------------------------------------------|
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |      |        |           |                                                                               |

| Estimated Production Per 24 Hours | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
|                                   | Bbls | MCF | Bbls  | CFPB          |         |
| 0                                 |      |     |       |               |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed ☐ Conninglud

GABBERT-JONES, INC.  
WICHITA, KS.

DRILLERS' WELL LOG

34-31-37W

HILTON "A" -1H  
SEC 34-315-37W  
STEVENS COUNTY, KANSAS

COMMENCED: 6-17-88

COMPLETED: 6-20-88

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH

| From      | To   | Formation         | Remarks                              |
|-----------|------|-------------------|--------------------------------------|
| 0         | 490  | Sand-Clay         |                                      |
| 490       | 1205 | Redbed            | Ran 17 jts of 24# 8 5/8"             |
| 1205      | 1365 | Glorita Sand      | csg set c 662' w/155                 |
| 1365      | 1460 | Redbed-Shale      | sks 75/25 Posmix -2%CC               |
| 1460      | 2030 | Redbed-Shale-Anhy | 1/4# Floseal - 150 sks               |
| 2030      | 2420 | Redbed-Shale      | Common - 3%CC - 1/4#                 |
| 2420      | 2912 | Shale-Lime        | Floseal PD @ 12: Midnight<br>6-17-88 |
| 2912 - TD |      |                   |                                      |

RA 68 jts of 15 1/2# 5 1/2"  
csg set @ 2912' W/208 sks  
Class C - 20% Dicell - 1/4#  
Floseal - 2%CC - 40 sks Class  
C - 10% Dicell - 1/4# Floseal  
2%CC - PD @ 10:30AM 6-20-88

RECEIVED  
STATE CORPORATION COMMISSION

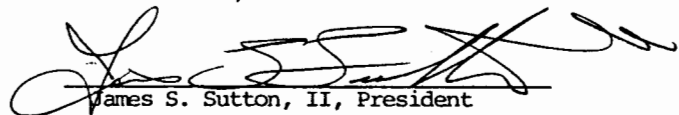
OCT 19 1988

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
COUNTY OF SEDGWICK )

I, the undersigned, being duly sworn on oath, state that  
the above Drillers' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II, President

Subscribed & sworn to before me this

23rd day of June 1988.

  
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88.