

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name MESA OPERATING LIMITED PARTNERSHIP Lease Name ALLEN Well # 3-2

Sec. 2 Twp. 31S Rge. 37 ☐ East ☒ West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	1668'	
Wellington	2256'	
Chase	2465'	
Council Grove	2793'	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	-- Bbls	2675 MCF	-- Bbls	-- CFPB	--

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation

2467' - 2792'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	615'	C	275	3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3000'	C/H	400	5% KCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 JS/2'	2467' - 2792'	7100 gals 15% Hcl	2467' -
		103,000 gals x-linked gel	2792'
		+ 259,000# 12/20 sand	

TUBING RECORD Size NA Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production Not Connected Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

2-31-37W

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR MESA OPERATING LIMITED PARTNERSHIP LOCATION OF WELL

LEASE ALLEN

4035 feet from the South line
1300 feet from the East line
Of the NE/4 of Sec. 2 T. 31S R. 37W

WELL NUMBER # 3-2

FIELD Hugoton-Infill

COUNTY Stevens

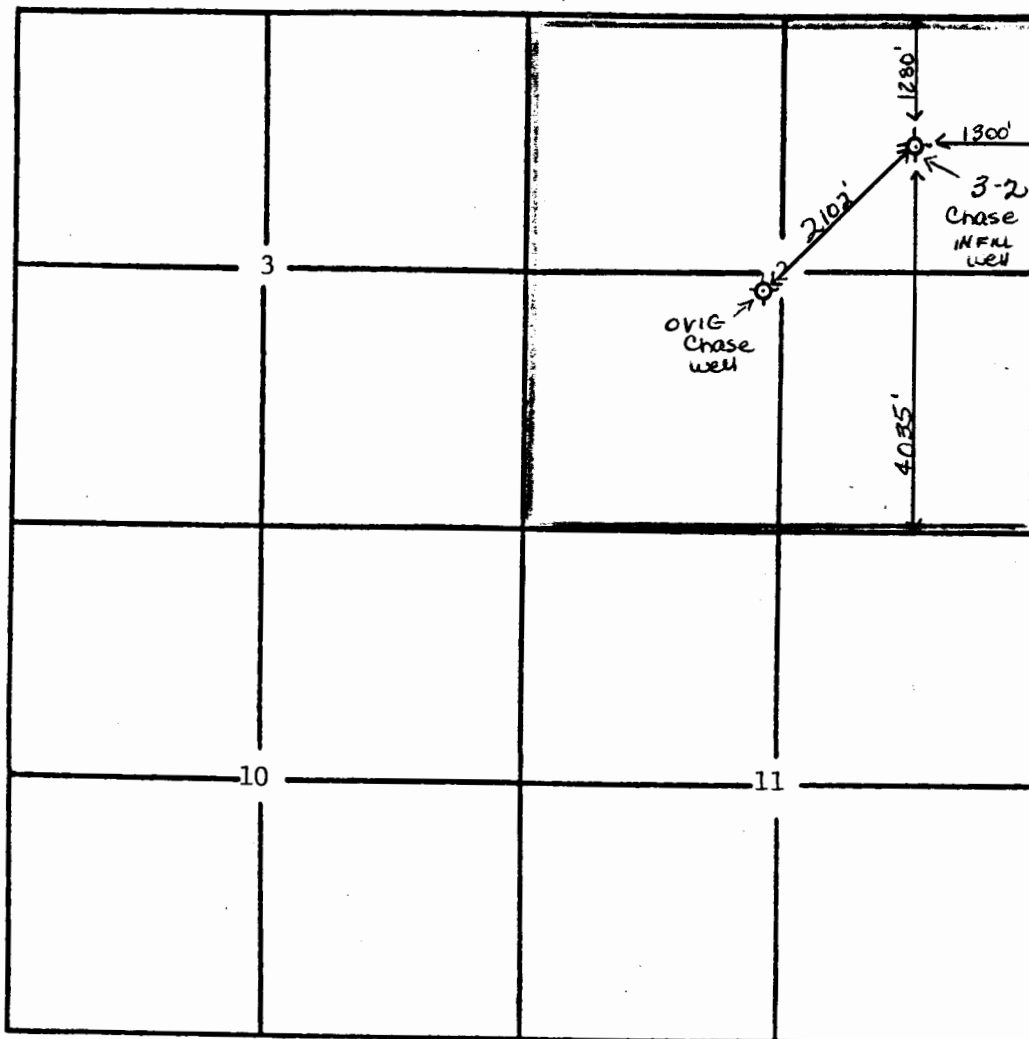
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. 153,658-C (C-22,268)

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 647

DESCRIPTION OF ACREAGE:

PLAT

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is Regulatory Analyst
for Mesa Operating Limited Partnership, a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief,