

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: PANHANDLE EASTERN PIPELINE COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING, INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

8/25/94 8/28/94 11/7/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,637

County STEVENS

NW - NW - SE - SE Sec. 3 Twp. 31S Rge. 37 X W

1250 Feet from SX (circle one) Line of Section

1250 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name PARSONS "K" Well # 1

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3051.3 KB 3060.3

Total Depth 2800 PBD 2743

Amount of Surface Pipe Set and Cemented at 508 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8-5-97
(Data must be collected from the Reserve Pit)

Chloride content 32,109 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

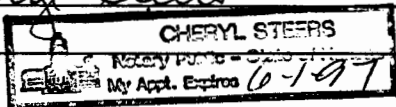
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
LESLIE I. BARNES
Title SR. TECHNICAL ASSISTANT Date 12/20/94

Subscribed and sworn to before me this 20 day of December, 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>IS</u>

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name PARSONS "K" Well # 1Sec. 3 Twp. 31S Rge. 37
☐ East
☒ WestCounty STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

B. CIMARRON	1710
WELLINGTON	2125
HERRINGTON	2434
KRIDER	2459
WINFIELD	2526
TOWANDA	2592
FT. RILEY	2644
WREFORD	2734
COUNCIL GROVE	2765

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	508	75/25 POZMIX/ COMMON	190/150	2%CC, 1/4#SX FLOC
PRODUCTION	7 7/8	5 1/2	15.5	2800	CLASS "C"/ CLASS "C"	190/40	3%CC, 1/4#SX FLOC 20%DCD, 2%CC, 1/4# SX FLOCELE/ 10%DCD, 2%CC, 1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2434-37, 2459-67, 2526-30, 2536-41, 2592-2602, 2644-55, 2734-38	ACIDIZE W/3000 GAL 15% FEHCL & 60 BS. GAL 30# CROSS-LINKED GEL & 389,200# 12/20 SAND.	FRAC W/75,000 2434-2738
4	2459-2510, 2536-50, 2591-2630, 2644-76		

TUBING RECORD	Size NA	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. SI WO PIPELINE	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 905 Mcf	Water -- Bbls.	Gas-Oil Ratio --	Gravity --

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2434-2676 OA
☐ Other (Specify) _____

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: PARSONS K-1
SECTION 3-31S-37W
STEVENS COUNTY, KANSAS

API #15-189-21637

COMMENCED: AUGUST 25, 1994

COMPLETED: AUGUST 29, 1994

OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	1209	Sand & Redbed	Ran 12 jts of 24#
1210	1360	Glorietta Sand	8 5/8" csg set @
1361	2800	Redbed & Shale	509'; w/190 SX of 75/25 pozmix; 2% CC; 1/4# SX Flocele; Tailed w/150 SX Common; 3% CC; 1/4# sx Flocele; Plug down at 9:15 a.m. on 08/26/94.

Ran 55 jts 5 1/2" 15.5#, Set @ 2800'; w190 SX Class C;
20% Diacel D; 2% CC; 1/4# SX Floceal; Tailed w/40 SX
Class C; 10% Diacel D; 2% CC; 1/4# SX Flocele; Plug
down at 10:00 p.m., on 08/29/94

STATE OF KANSAS

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

COUNTY OF SEDGWICK

NORSEMAN DRILLING, INC.

James P. Reilly
JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

August 31, 1994

