

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
SEP 25 2001

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR STREET, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: NONE- TA

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: MURFIN DRILLING

License: 30606

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

5/23/2001 6/5/2001 8/18/2001
Spud Date Date Reached TD Completion Date

API NO. 15- 189-22379 0000

County STEVENS

90' S OF C _____ E

N/2 - SE - SE Sec. 20 Twp. 31S Rge. 38 X W

900 Feet from X(S) (circle one) Line of Section

660 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SPIKES "A" Well # 6

Field Name PERRILL SW

Producing Formation NONE

Elevation: Ground 3076.9 KB _____

Total Depth 6170 PBTD 0

Amount of Surface Pipe Set and Cemented at 654 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NOV 18 5.6.02
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name NOV 12 2002 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

COPY

KCC

CONFIDENTIAL

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marc Harvey
MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 9-19-01

Subscribed and sworn to before me this 24 day of September 20 01.

Notary Public Lori Pearson

Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SPIKES "A" Well # 6

Sec. 20 Twp. 31 Rge. 38
 East
 West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E.Logs Run: CBL, DIL, CNL-LDT, ML. SONIC.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2322	
COUNCIL GROVE	2648	
B/HHEBNER	3872	
MARMATON	4613	
MORROW	5274	
STE. GENEVIEVE	5834	
ST. LOUIS	5945	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2"	13-3/8"	48.0	654'	P+ MIDCON/ P+	230/150	3%CC, .1%FWCA, 1/8#/SK CF/3%CC, .1%FWCA, 1/8#/SK CF.
INTERMEDIATE	12-1/4"	8-5/8"	23.0	1732	P+ MIDCON/ P+	375/100	3%CC, 1/8#/SK CF/2%CC, 1/8#/SK CF
PRODUCTION	7-7/8"	5-1/2"	15.5	6151	50/50 POZ H/ 50/50 POZ H.	25/115	.75%H322, 10%SALT, 1/8#/SK CF/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	6028-38, 5998-6004, CIBP @ 5978.		ACID: 3000 GAL 15% HCL.
4	5621-23, 5627-30.		ACID: 500 GAL 7-1/2% HCL.	5621-30 (OA)

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ NONE-TA