

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: Cal Wylie

Phone (316) 629-4200

Contractor: Name: Duke Drilling Inc.

License: 5929

Wellsite Geologist: Curtis Kovey

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBSD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

2/6/00 2/17/00 5/23/00

Spud Date Date Reached TD Completion Date

API NO. 189223300000

County Stevens

NE - SW - _____ Sec. 34 Twp. 31S Rge. 39W

1923 Feet from the South Line of the Section

2011 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP Close A Well # 1

Field Name Kinsler East

Producing Formation B Morrow/Chester

Elevation: Ground 322/8 KB 3241

Total Depth 6004 PBDT 5918

Amount of Surface Pipe Set and Cemented at 1718 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3084 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 974 8/25/00
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal landed offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Twp. S Rng. W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 12 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Capital Project Date 06-08-00

Subscribed and sworn to before me this 8th day of June, 2000
Notary Public Ainta Peterson
Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
G	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)
<u>IOG</u>		

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name MLP Close A Well # 1

Sec. 34 Twp. 31S Rge. 39W

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures. Report shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

CONFIDENTIAL

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Geologic Induction
Neutron Gamma Ray

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3370	-129
Heebner	3910	-669
Lansing	4023	-782
Marmaton	4676	-1435
Cherokee	4879	-1538
Morrow	5375	-2134
Chester	5820	-2579

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1718	C	425	3%cc, 1/2 #5 Flocele
Intermediate					C		
Production	7 7/8	5 1/2	15.5	6004	C	225	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	5737-44				
1	5793-5802				
1	5806-5819				

TUBING RECORD Size 2 3/8 Set At 5038 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		141	46.11	3058	

Disposition of Gas: _____

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.)

Other (Specify) _____