

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN YOUNGPhone (316) 624-6253Contractor: Name: BIG "A" DRILLINGLicense: 31572

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. A
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9-1-2000 9-13-2000 10-27-2000
Spud Date Date Reached TD Completion Date

CONFIDENTIALAPI NO. 15- 189-22348County STEVENS- SW - SW - NE Sec. 34 Twp. 31S Rge. 39 X W2310 Feet from ☒ X (circle one) Line of Section2310 Feet from ☒ X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
☒ NE, SE, NW or SW (circle one)Lease Name HITTLE "A" **KCC** 6Field Name KINSLER EASTProducing Formation MORROWElevation: Ground 3220Total Depth 6200 PBTD 6060Amount of Surface Pipe Set and Cemented at 1720 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf ☐ show depth set 2997 Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I 4/3/01 AB
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm Fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION.Location of fluid disposal hauled offsite:Operator Name NOV 17 2002Lease Name FROM CONFIDENTIAL License No. _____Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

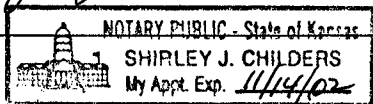
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title ENGINEERING TECHNICIAN III Date 11-16-2000

Subscribed and sworn to before me this 16th day of November
20 00.

Notary Public Shirley J Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HITTLE "A" Well # 6☐ EastCounty STEVENSSec. 34 Twp. 31S Rge. 39☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)☒ Log Formation (Top), Depth and Datums ☐ SampleSamples Sent to Geological Survey ☒ Yes ☐ No

Name Top Datum

Cores Taken ☐ Yes ☒ No

CHASE 2364

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

COUNCIL GROVE 2682

List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT, ML,
BHC SONIC.

B/HEEBNER 3896

MARMATON 4644

MORROW 5356

STE. GENEVIVE 5950

ST. LOUIS 6040

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24.0	1720	CLASS H/ CLASS H.	360/100	6%GEL, 3%CC, 1/2#/SK CF/ 2CC, 1/2#/SK CF.
PRODUCTION	7-7/8"	5-1/2"	15.5	6190	15/85 POZ C/ CLASS H.	90/240	8%GEL, 1/2#/SK CF/ 10% SALT, 10%A10, 6% FL52, 1/2#/SK CF.
			PORT COLLAR @	2997	CLASS C/ 15/85 POZ.	50/50	.75% FL, 10% SALT, 2%CC, 1/2#/SK CF/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6067-6080, CIRP @ 6060.	ACID: 1400 GAL 15% HCL.	6067-6080
6	5433-5448.	ACID: 1500 GAL 15% ACETIC.	5433-5448
TUBING RECORD	Size 2-3/8" Set At 5473' Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. 10/12/2000		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 709	Water Bbls. 37 Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)

5433-5448