

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952
 name Amoco Production Company
 address P.O. Box 432
 City/State/Zip Liberal, KS 67905-0432

Operator Contact Person Larry L. Smith
 Phone (316) 624-6241

Contractor: license # 5987
 name Service Drilling Company

Website Geologist N/A
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

031587... 031987... 110587
 Spud Date Date Reached TD Completion Date

080... 2688...
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 681 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

NOV 19 1987

API NO. 15 129-20,845

County Morton

SE/4 Sec 4 Twp 31 Rge 39 East
 (location) X West

1250 Ft North from Southeast Corner of Section
 1250 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

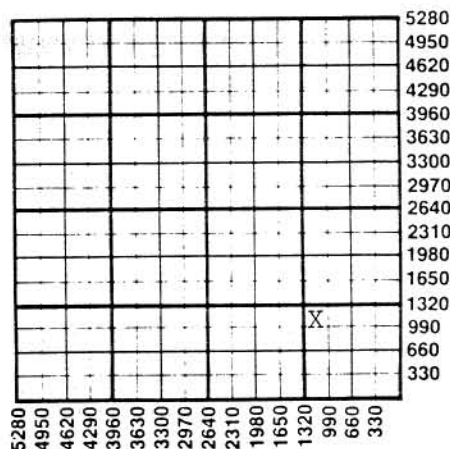
Lease Name Baker G.U. B Well# 3 HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3184 KB 3193

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner and
 (Well) ... Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and
 (Stream, Pond etc.) ... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchase from Latham
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Amoco Production Co. Lease Name Baker G.U. Well# 3HI SEC 4 TWP 31 RGE 39 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Sand, Red Bed 0 685
Sand, Shale 685 2200
Shale, Lime 2200 2880
Shale, Lime 2880 3080

Name	Top	Bottom
Chase	2392	+801
Herrington	2416	+777
Krider	2435	+758
Winfield	2480	+713
Towanda	2544	+649
Ft. Riley	2602	+591
Council Grove	2697	+496
A	2727	+466
B	2786	+407
C	2810	+383
D	2833	+360
E	2852	+341
F	2864	+329
G	2904	+289
H	2962	+231

4 2649-2660	
TUBING RECORD size NA set at packer at	Liner Run ☐ Yes ☐ No
Date of First Production 11-11-87	Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)
Estimated Production Per 24 Hours	Oil 0 Bbls Gas 556 MCF Water Bbls Gas-Oil Ratio CFPB Gravity

Disposition of gas: ☐ vented ☒ sold ☐ open hole ☒ perforation ☐ other (specify) PRODUCTION INTERVAL 2416-2660

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	681	65/35/Lite	180	Flocele w/2%CC
Production	7-7/8	5-1/2	15.5	3079	Howco	130	Flocele w/2%CC
					Lite	390	Flocele w/4%Halla
					Howco	160	Flocele w/4%Halla
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	2416-2442			103,000 gallons of wtr		2416-2442	
4	2449-2461						
4	2483-2510			158,000 lbs. of 12/20 SN			
4	2553-2572						
4	2602-2630						