

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952
name Amoco Production Company
address P.O. Box 432
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Larry L. Smith
Phone (316) 624-6241

Contractor: license # 5987
name Service Drilling Company

Wellsite Geologist N/A
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

022387 030187 032787
Spud Date Date Reached TD Completion Date
3080 3032
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 680 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 129-20,846

County Morton

NE/4 (location) Sec 6 Twp 31 Rge 39 East X West

4030 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

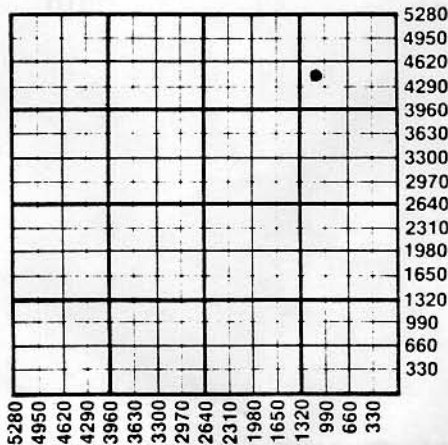
Lease Name Maxedon G.U. Well# 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3221 KB 3230

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Latham (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recomple tion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Amoco Production Co. Lease Name Maxedon Well# 3HI SEC.6... TWP.31... RGE.39... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	0	70
Sand	0	70
Sand, Clay	70	680
Shale, Lime, Sand	680	2025
Shale, Lime	2025	2618
Shale, Line	2618	3010
Shale, Line	3010	3080

Name	Top	Bottom
Chase	2385	+845
Herrington	2414	+816
Kridder	2436	+794
Winfield	2478	+75
Towanda	2546	+68
Ft. Riley	2602	+628
Council Grove	2709	+521
A	2730	+500
B	2787	+44
C	2812	+41
D	2837	+393
E	2852	+378
F	2876	+354
G	2907	+323
H	2962	+268
Admire	3014	+216

2602-2650

204,200 lbs. SN

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production W/O Gas Sales	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	0 Bbls	675 MCF	0 Bbls	- CFPB	-	

Disposition of gas: vented
 sold

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

2416-2650

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	680	HLC	175 sxs	W/2% cc
					Prem Plus	150 sxs	W/2% cc
Production	7 7/8	5 1/2	15.50	3080	Lt. Class C	510	W/4% flo cele
					Class C	205	W/4% flo cele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	
4	2416-2434		
	2444-2458		
	2478-2486		
	2492-2510	68,000 gallons of water	
	2552-2576		
		Dep 2416-2650	